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Lawrence Livermore National Laboratory



Lawrence Livermore National Security, LLC Livermore, California 94550

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LLNL Ground Water Project

2007 Annual Report

Technical Editors

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*Weiss Associates, Emeryville, California



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Environmental Restoration Department

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Summary

In 2007, restoration activities for the Lawrence Livermore National Laboratory (LLNL) Livermore Site Ground Water Project included:

- Removing approximately 71 kilograms (kg) of Volatile Organic Compounds (VOCs) from ground water and 248 kg from soil vapor (Table Summ-1).
- During the second quarter of 2007, an estimated 104 kg of VOCs were removed from soil vapor. This is the first time that more than 100 kg has been removed during a single quarter.
- Operating 29 ground water treatment facilities and 9 soil vapor treatment facilities.
- Operating a network of 95 ground water extraction wells, 1 ground water injection well, 27 dual extraction¹ wells, 31 soil vapor extraction wells, and 1 soil vapor injection well.
- Installing one dual extraction well and two soil vapor extraction wells.
- Converting five boreholes with Instrumented Membrane Systems to ten soil vapor monitoring wells.
- Installing one anode (cathodic protection) well for the LLNL Plant Engineering Department.
- Focusing efforts on Enhanced Source Area Remediation activities at:
 - Trailer 5475 Source Area
 - TFE Eastern Landing Mat Source Area
 - TFD Helipad Source Area
- Continuing hydraulic control and treatment of plumes along the western margin of the site, where concentrations of VOCs continue to decline.
- Confirming that tritium activities in ground water samples from all wells remained below the 20,000 picocuries per liter Maximum Contaminant Level and continued to decline by radioactive decay.

Ground water concentration and hydraulic data collected and analyzed during 2007 continued to provide evidence for the collapse of offsite contaminant plumes and hydraulic containment along the western and southern boundaries of the site, as well as progress towards cleanup of interior plumes and source areas.

Since remediation began in 1989, over 3.4 billion gallons of ground water and over 317 million cubic feet of soil vapor have been treated, removing approximately 2,620 kg of VOCs (Table Summ-2).

¹Extraction of ground water using a downhole pump with concurrent application of vacuum to the well. Ground water and soil vapor are removed in separate pipe manifolds and treated.

Table Summ-1. Summary of 2007 Livermore Site VOC remediation.

Treatment area ^a	Volume of ground water treated (Mgal) ^b	Estimated VOC mass removed from ground water (Kg) ^c	Volume of soil vapor treated (Kft ³) ^b	Estimated VOC mass removed from soil vapor (Kg) ^c	Estimated VOC mass removed (Kg) ^{c, d}
TFA	116.0	7.1	na	na	7.1
TFB	18.4	1.7	na	na	1.7
TFC	36.2	5.4	na	na	5.4
TFD	79.8	43.6	8,018	4.2	47.8
TFE	27.7	11.5	15,988	5.2	16.7
TFG	7.0	0.7	na	na	0.7
TFH	8.5	1.3	34,458	238.4	239.7
Total^d	293.6	71.3	58,464	247.8	319.1

Notes:

Mgal = Millions of gallons.

Kg = Kilograms.

Kft³ = Thousands of cubic feet.

na = Not applicable.

^a Treatment areas and facilities (Refer to Table 2 for abbreviations):

TFA area: TFA, TFA-E, TFA-W

TFB area: TFB

TFC area: TFC, TFC-E, TFC-SE

TFD area: TFD, TFD-E, TFD-HPD, TFD-S, TFD-SE, TFD-SS, TFD-W, VTFD-ETCS, VTFD-HPD, VTFD-HS

TFE area: TFE-E, TFE-HS, TFE-NW, TFE-SE, TFE-SW, TFE-W, VTFE-ELM, VTFE-HS

TFG area: TFG-1, TFG-N

TFH area: TF406, TF406-NW, VTF406-HS, VTF511, TF518-N, VTF518-PZ, TF5475-1, TF5475-2, TF5475-3, VTF5475

TFF started operation in February 1993 for fuel hydrocarbon remediation. In August 1995, the regulatory agencies agreed that the vadose zone remediation was complete, and in October 1996 a No Further Action status was granted for the ground water.

^b Totals are derived from individual extraction wells shown in Table 5.

^c The VOC mass values are the best estimate based on measurement uncertainties in both flow rates and chemical analyses.

^d Rounded numbers.

Table Summ-2. Summary of cumulative Livermore Site VOC remediation.

Treatment area	Volume of ground water treated (Mgal) ^a	Estimated VOC mass removed from ground water (Kg) ^b	Volume of soil vapor treated (Kft ³) ^a	Estimated VOC mass removed from soil vapor (Kg) ^b	Estimated VOC mass removed (Kg) ^{b, c}
TFA	1,514	191	na	na	191
TFB	341	70	na	na	70
TFC	330	83	na	na	83
TFD	779	740	49,708	84	824
TFE	278	195	118,830	140	335
TFG	52	9	na	na	9
TFH	126	29	148,484	1,076	1,105
Total^b	3,420	1,317	317,022	1,300	2,617

Notes:

Mgal = Millions of gallons.

Kg = Kilograms.

Kft³ = Thousands of cubic feet.

na = Not applicable.

^a Refer to Table Summ-1 footnote for facilities in each treatment facility area.^b The VOC mass values are the best estimate based on measurement uncertainties in both flow rates and chemical analyses.^c Rounded numbers.

1. Introduction

This report summarizes the Lawrence Livermore National Laboratory (LLNL) Livermore Site Ground Water Project (GWP) activities for calendar year 2007. This report describes regulatory compliance, field investigations, remedial actions and operations, ground water discharges, and trends in ground water analytical results. The section on field investigations also describes the Enhanced Source Area Remediation (ESAR) activities, a major new initiative that was undertaken during the year. The treatment areas, treatment facilities, and wells installed in 2007 at the Livermore Site are shown in Figure 1. Table 1 presents the type and number of wells at the site, Table 2 defines the treatment facility abbreviations used in this report, and Table 3 lists the wells installed in 2007.

The management and operation of LLNL changed during 2007. The U.S. Department of Energy (DOE)/National Nuclear Security Administration contract with the University of California ended September 30, 2007. Lawrence Livermore National Security started management and operation of LLNL on October 1, 2007.

2. Regulatory Compliance

In 2007, DOE/LLNL submitted the GWP 2006 Annual Report (Karachewski et al., 2007) and GWP quarterly self-monitoring reports on schedule (Yow and Wong 2007a, b, c, and 2008).

The Third Five-Year Review was approved in August 2007 (Berg et al., 2007). No deficiencies were identified and the review concluded that the overall remedy is performing as intended and is demonstrating good progress in remediating the ground water.

Livermore Site community relations activities in 2007 included communications and meetings with neighbors, community organizations, and local, regional, and national interest groups; making public presentations; producing and distributing the Environmental Community Letter; maintaining the Information Repositories and the Administrative Record; conducting tours of site environmental activities; and responding to public and news media inquiries. In addition, DOE/LLNL met with the Community Work Group and members of Tri-Valley Communities Against a Radioactive Environment and their scientific advisor as part of the activities funded by a U.S. Environmental Protection Agency (EPA) Technical Assistance Grant. Community questions were also addressed via electronic mail, and project documents, letters, and public notices were posted on a public website: <http://www-envirinfo.llnl.gov/>

3. Field Investigations

3.1. Ground Water Samples

Environmental Restoration Department (ERD) and Water Guidance and Monitoring Division (WGMD) personnel evaluated data quality objectives, analytical results, historical trends, the Cost-Effective Sampling (CES) algorithm, and hydraulic data to determine the frequency, chemical analyses, and methods for collecting ground water samples. The ground water samples

were analyzed for Volatile Organic Compounds (VOCs), fuel hydrocarbons, polychlorinated biphenyls, metals, radionuclides, or combinations thereof depending upon the location.

In 2007, the GWP collected 938 ground water samples from 382 monitor wells during 730 sampling events. The methods and numbers of samples collected were:

- Specific-Depth Grab Sampling (SDGS) using the Voss EasyPump: 432 events (60%).
- Three-volume purge using a dedicated electric submersible pump: 88 events (12%).
- Low-volume purge: 70 events (10%).
- Other (bailer, electronic submersible pump, etc.): 140 events (19%).

Ongoing and significant cost reduction was achieved again in 2007 through the use of SDGS and low-volume purge methods. SDGS is the preferred method for collecting ground water samples, especially at well locations where the purge water might contain mixed waste consisting of both VOCs and tritium. The benefits of these methods included:

- Eliminating the need to replace dedicated pumps and related sampling equipment,
- Increasing technician efficiency and reducing sampling time,
- Increasing personnel safety through the use of low voltage equipment, and
- Eliminating collection, treatment, and disposal of more than 50,000 gallons of purge water, including water that would be considered mixed waste due to the presence of both VOCs and tritium.

3.2. Enhanced Source Area Remediation Activities

In 2007, DOE/LLNL increased its efforts to identify and evaluate innovative technologies that could help accelerate cleanup of source areas at the Livermore Site. These efforts, which fall under the heading of Enhanced Source Area Remediation (ESAR) activities, include detailed hydrogeologic evaluation, numerical modeling, bench-scale laboratory tests, and field treatability tests, and are summarized below.

3.2.1 Source Area Cleanup Technology Evaluation

A data evaluation and numerical modeling analysis methodology called the Source Area Cleanup Technology Evaluation (SACTE) analysis was developed by ERD to evaluate potential technologies to accelerate source area cleanup. The subsurface hydrogeochemical attributes of all twenty-one source areas at the Livermore Site were catalogued and analyzed with respect to ground water flow and contaminant transport. These site-specific attributes were used in the SACTE analysis to determine whether the cleanup technologies being considered for field testing and implementation would be cost effective and have a high likelihood of technical success. This analysis provided a means of directly comparing cleanup methods, thereby allowing appropriate technologies to be matched with individual source areas. The analysis also provided estimates of the long-term reduction in cleanup time (McNab et al., 2007).

Based on this analysis, three source areas were selected for conducting ESAR treatability tests: TFE Eastern Landing Mat (TFE-ELM), Trailer 5475 (T5475), and TFD Helipad. The three areas were selected in part because existing infrastructure could be used to reduce the overall cost of the treatability tests. The cleanup technologies selected for evaluation were:

- Dynamic wellfield operations for removing residual contamination in the vadose zone.

- Hot air injection and ground water heating for accelerating contaminant mass removal from both the capillary fringe and the vadose zone.
- Chemical oxidation and bioremediation for in-situ destruction of contaminant mass in the saturated zone.

ESAR activities in the three source areas are discussed below.

3.2.2 Trailer 5475 Source Area

At the T5475 Source Area, ESAR activities were focused on accelerating the removal of VOCs from the historic disposal pit located beneath T5475. Two soil vapor rebound tests, four treatability tests, and 13 pneumatic communication (nitrogen) tests were conducted to evaluate the extent and location of residual contamination, to assess the effectiveness of the original soil vapor extraction (SVE) treatment facility and remedial wellfield on the source area, and to help establish design parameters for treatment facility upgrades, if necessary. As a result of the tests, five soil vapor wells were added to the remedial wellfield. One of the wells, W-2211, was drilled at an angle and screened beneath T5475 and the underlying historic disposal pit. Additional pipelines, instrumentation, and controls were added to allow for varied extraction and injection patterns for dynamic wellfield operations. The tests showed that high vapor concentrations were present in the new western wells W-2302 and W-2303 (Fig. 1), up to 30 parts per million by volume (ppmv), and that SVE effectiveness using the original injection well and extraction well pair was being compromised due to short-circuiting to the surface and along preferential pathways in the subsurface.

Based on the results of the testing, operational modes for Dynamic Wellfield Operations (DWFO) were formulated. During a two-week period in September, modes I and II were evaluated during facility start up. Mode I consisted of injecting treated vapor effluent into wells east of T5475 while simultaneously extracting soil vapor from wells on the western side of the trailer. During mode II, the injection and extraction well locations were reversed. Concentrations consistently above those being removed using the original system were measured (6 to 8 ppmv on average, versus, the previous average of 1 to 2 ppmv), suggesting improved removal of mass from the subsurface due to the additional soil vapor extraction wells and dynamic wellfield operations.

3.2.3 TFE Eastern Landing Mat Source Area

Soil vapor rebound tests and vadose zone pneumatic communication tests were also conducted at the TFE Eastern Landing Mat (TFE-ELM) Source Area to assess the effectiveness of the existing treatment facilities and remedial wellfield, and to evaluate the amount of residual contamination in the subsurface. The pneumatic communication tests were conducted to monitor pressure changes and vapor movement between existing wells by varying the soil vapor extraction location. Rebound sampling showed only modest-to-negligible concentration increases in the both SVE and vadose zone monitor wells, suggesting that only low VOC concentrations remain in the vadose zone at this source area. The pneumatic communication tests also indicated that SVE operations were being influenced by preferential pathways in the subsurface. Therefore, DWFO are planned to remove and further evaluate the amount of residual contamination in the vadose zone.

Based on these results and elevated VOCs in the capillary fringe and saturated zone, soil vapor treatment facility VTFE-ELM was upgraded and the existing remedial wellfield was

expanded. The objective of these upgrades was to enhance vadose zone and capillary fringe drying, to enhance vapor flow in the subsurface, and to help mobilize and extract contaminants in both the saturated and unsaturated zones. An additional dual extraction and heating well, W-2305 (Fig. 1), was installed, and modifications were made to existing wells to enable extraction, injection, and heating from multiple locations. The treatment facility and associated piping and instrumentation were also extensively upgraded to enable subsurface heating and dynamic wellfield operations.

3.2.4 TFD Helipad Source Area

Laboratory biological and chemical tests were conducted to evaluate the potential for in-situ destruction of contaminants in saturated sediment beneath the TFD Helipad area. The chemical tests evaluated preliminary dose requirements for contaminant destruction and effects on secondary water parameters. Potassium permanganate and activated persulfate were shown to be effective agents for treating trichloroethylene (TCE); however, both resulted in mobilization of trace metals. The biological studies tested the capability to promote bioremediation in the native microbial population. Microcosm studies indicate that TCE is amenable to remediation via reductive dehalogenation when lactate or emulsified vegetable oil is used as an electron donor. However, follow-on augmentation of the soil microbial population is essential.

A tracer test was also conducted in July 2007 using Hetch Hetchy water with a distinct isotopic signature. The tracer test demonstrated that amendments could be distributed across a significant portion of the source area within a short-duration treatability test. Strong preferential flow, which would limit the ability of the injected amendments to spread uniformly in the subsurface, for remediation purposes, did not appear to present a significant problem.

4. Remedial Actions and Operations

This section summarizes the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) remedial action program at the Livermore Site. In 2007, DOE/LLNL operated 29 ground water treatment facilities in the TFA, TFB, TFC, TFD, TFE, TFG, and TFH areas (Fig. 1 and Table 4). The 95 ground water extraction wells and 27 dual extraction wells produced approximately 294 million gallons of ground water and the treatment facilities removed more than 71 kilograms (kg) of VOCs (Table Summ-1, Fig. 3, and Table 5). In 2006, the ground water treatment facilities removed approximately 78 kg of VOCs. The slightly lower mass removal in 2007 reflects a long-term trend of decreasing VOC concentrations in ground water across the site. Since remediation began in 1989, over 3.4 billion gallons of ground water have been treated, resulting in removal of approximately 1,320 kg of VOCs (Table Summ-2 and Fig. 3).

In 2007, DOE/LLNL also operated nine soil vapor treatment facilities in the TFD, TFE, and TFH areas (Fig. 1 and Table 4). The 31 soil vapor extraction wells and 27 dual extraction wells produced over 58 million cubic feet of soil vapor, and the treatment facilities removed approximately 248 kg of VOCs (Table Summ-1, Fig. 3, and Table 5). In 2006 the soil vapor treatment facilities removed approximately 177 kg of VOCs. The significantly higher rate of mass removal in 2007 is primarily due to operation of VTF511. The VOC mass removal from VTF511 increased from over 20 kg in 2006 to over 182 kg in 2007. In contrast, the lower rate of mass removal in most other soil vapor treatment facilities is attributed to decreasing VOC

concentrations and cleanup of the vadose zone in other TFD, TFE, and TFH source areas. The greatest decrease in mass removal occurred in the VTF406-HS area, where over 113 kg of VOCs were removed in 2006, compared to 46 kg removed in 2007. Since initial operation, more than 317 million cubic feet of soil vapor has been extracted and treated, removing an estimated 1,300 kg of VOCs (Table Summ-2 and Fig. 3).

Treatment facility performance is evaluated using multiple data sets. Figures 4 through 9 show the estimated hydraulic capture areas in Hydrostratigraphic Units (HSUs) 1B, 2, 3A, 3B, 4, and 5, respectively, based on ground water elevation data collected during the fourth quarter of 2007. Figures 10 through 15 are isoconcentration maps showing total VOCs above Maximum Contaminant Levels (MCLs) in the same six HSUs during the third quarter of 2007. Contaminant concentration trends (Section 6) are also used to evaluate hydraulic capture and performance of treatment facilities.

4.1. Treatment Facility A Area

Two treatment facilities, TFA and TFA East (Fig. 1), operated in compliance with all permit requirements throughout 2007.

Offsite HSU-2 monitor well W-404 was converted to an extraction well in the fourth quarter of 2006 to capture a VOC plume within a hydraulic stagnation zone west of TFA (Figs. 5 and 11). Starting in January 2007, a year-long treatability test was conducted at well W-404. Ground water from well W-404 was filtered prior to discharge to the sanitary sewer for further treatment at the Livermore Water Reclamation Plant. During the year, tetrachloroethylene (PCE) concentrations in well W-404 declined from 24 parts per billion (ppb) to 7.5 ppb in October 2007. Well W-404 was shut down in January 2008 and a rebound test is being conducted to determine if PCE concentrations will return to pre-test levels.

Prior to the treatability test, ground water extraction at well W-109 provided partial hydraulic control for the well W-404 area. During the treatability test, well W-109 was shutdown to provide additional pipeline capacity for increased pumping in well W-408. As a result of this change in operations, PCE concentrations in the residual HSU-1B plume decreased from 12 ppb to 8 ppb in well W-1425 (Figure 10).

Except at well W-552, TFA extraction wells continue to hydraulically control all of the VOC plumes in HSUs 1B and 2, based on estimated capture zones (Figs. 4 and 5) and isoconcentration maps (Figs. 10 and 11). Although outside the estimated capture zone, HSU-1B well W-552 remained below MCLs for all contaminants of concern. Pumping continues at offsite extraction well W-408 to ensure hydraulic control of the HSU-1B plume at wells W-506 and W-1425 (Fig. 10). Six of the eight HSU-1B and 2 extraction wells in the TFA South area remained offline in 2007 due to continued declines in VOC concentrations. In HSU-3A, pumping at extraction well W-712 continues to capture a low-concentration carbon tetrachloride plume near Vasco Road. VOC concentrations in offsite HSU-3A well W-505 remain below MCLs for all contaminants of concern (Figs. 6 and 12).

4.2. Treatment Facility B Area

TFB (Fig. 1) operated in compliance with all permit requirements throughout 2007.

Except for two small offsite areas in HSU-1B that are below MCLs for all contaminants of concern (wells W-517 and W-571) and onsite HSU-2 well W-1420, the TFB area extraction

wells hydraulically control the VOC plumes in HSUs 1B and 2, based on estimated capture zones (Figs. 4 and 5) and isoconcentration maps (Figs. 10 and 11). TCE concentrations at well W-1420 (currently at 10 ppb) are being closely monitored to determine if additional hydraulic control is needed at this location.

4.3. Treatment Facility C Area

Three treatment facilities, TFC, TFC East, and TFC Southeast (Fig. 1), operated in compliance with all permit requirements throughout 2007.

In the central and western TFC area, VOCs are limited to HSU-1B. In the eastern TFC area, VOCs are present in both HSUs 1B and 2. With the exception of two locations, SIP-501-104 and SIP-501-105 where low VOC concentrations are present (about 7 ppb TCE), the TFC area extraction wells hydraulically control the VOC plumes in HSUs 1B and 2, based on estimated capture zones (Figs. 4 and 5) and isoconcentration maps (Figs. 10 and 11).

4.4. Treatment Facility D Area

Ten treatment facilities, TFD, TFD East, TFD Helipad, TFD South, TFD Southeast, TFD Southshore, TFD West, VTFD East Traffic Circle South, VTFD Helipad, and VTFD Hotspot (Fig. 1), operated in compliance with all permit requirements throughout 2007. ESAR activities in the TFD Helipad area were previously discussed in Section 3.2.4.

VTFD East Traffic Circle South operated intermittently for four months during the year due to issues with the electrical system and failure of the blower motor. Both TFD Helipad and VTFD Helipad were shutdown and secured during the fourth quarter in preparation for a future bioremediation treatability test. VTFD Hotspot did not operate during the second half of the year due to problems with the blower motor.

An anode well (AW-2306) for cathodic protection was installed near the National Ignition Facility (Fig. 1 and Table 3).

The TFD area extraction wells exert significant hydraulic control over VOC plumes in HSUs 3B and 4 and over large portions of VOC plumes in HSUs 2, 3A, and 5 based on estimated capture zones (Figs. 5, 6, 7, 8, and 9) and isoconcentration maps (Figs. 11, 12, 13, 14, and 15). Distal portions of VOC plumes in HSUs 1B and 2 (Figs. 4, 5, 10, and 11) in the western TFD area are being hydraulically contained by TFC East. Distal portions of the VOC plume in HSU-3A in the northwestern TFD area are being hydraulically contained by extraction wells at TFD West and TFD (Figs. 6 and 12), except at well W-315, where stable TCE concentrations are being closely monitored (11 ppb, November 2007).

4.5. Treatment Facility E Area

Eight treatment facilities, TFE East, TFE Hotspot, TFE Northwest, TFE Southeast, TFE Southwest, TFE West, VTFE Eastern Landing Mat, and VTFE Hotspot (Fig. 1), operated in compliance with all permit requirements throughout 2007.

Dual extraction well W-2305 was installed as part of the ESAR activities in the VTFE Eastern Landing Mat area (Fig. 1). VTFE Eastern Landing Mat only operated intermittently for three months during the year due to ESAR tests, construction of new infrastructure, and upgrades to ancillary equipment. Additional ESAR activities were previously discussed in Section 3.2.3.

The TFE East, TFE Northwest, TFE Southeast, TFE Southwest, TFE Hotspot, and TFE West extraction wells hydraulically contain portions of the VOC plume in HSU-3A and most of the VOC plumes in HSUs 2, 3B, 4, and 5 based on estimated capture zones (Figs. 5, 6, 7, 8, and 9) and isoconcentration maps (Figs. 11, 12, 13, 14, and 15).

4.6. Treatment Facility G Area

Two treatment facilities, TFG-1 and TFG North (Fig. 1), operated in compliance with all permit requirements throughout 2007.

Extraction well W-1111 hydraulically controls most of the VOC plume in HSU-2 in the southern TFG-1 area based on the capture zone (Fig. 5) and isoconcentration map (Fig. 11). Extraction wells W-1806 and W-1807 hydraulically control a significant portion of the VOC plumes in HSUs 1B and 2, respectively, in the northern portion of the TFG area (Figs. 4, 5, 10, and 11).

4.7. Treatment Facility H Area

The TFH area in the southeast corner of the Livermore Site includes the TF406, Building 419, Buildings 511/514, TF518, and TF5475 facilities. Activities in the TFH area are discussed below.

4.7.1. Treatment Facilities Near Building 406

Three treatment facilities, TF406, TF406 Northwest, and VTF406 Hotspot (Fig. 1), operated in compliance with all permit requirements in 2007. Passive bioremediation of fuel hydrocarbons (Berg et al., 1997) in HSUs 3A and 3B continued during 2007.

The TF406, TF406 Northwest, and adjacent TF518 North (see Section 4.7.2) extraction wells hydraulically control most of the VOC plume in HSU-5 and provide significant hydraulic control of VOC plumes in HSUs 3A and 4 based on estimated capture zones (Figs. 6, 8, and 9), isoconcentration maps (Figs. 12, 14, and 15), and stable or declining VOC concentrations.

4.7.2. Treatment Facilities Near Building 518

Three treatment facilities, TF518 North, VTF518 Perched Zone, and VTF511 (Fig. 1), operated in compliance with all permit requirements in 2007.

Instrumented Membrane Systems were removed from three borehole locations. Soil vapor monitoring wells were subsequently installed in the boreholes (W-518-301A, W-518-301B, W-518-304A, W-518-304B, W-518-1616A, W-518-1616B; Fig. 1).

Operations at TF518-N ceased in May after anomalous tritium activities of 5,650 pCi/L were detected in the influent sample. An investigation to determine the source of the tritium is underway.

VTF518 Perched Zone continued to treat soil vapor and collect perched ground water. The ground water from the dual extraction wells is stored in a 500-gallon tank (TF518-HDTANK) and periodically transferred to TF406 Northwest for treatment.

At VTF511, treatment of the vapor from Building 419 area wells was discontinued due to tritium activity observed in the area (14,200 pCi/L in ground water from well W-2205,

November 2007). However, very large amounts of mass (over 162 kg during 2007) continue to be removed from SVE wells W-2207B and W-2208B located in the Building 511 Source Area.

Extraction wells at TF518 North, TF406, and TFE Southeast continue to hydraulically control most of the HSU-4 and 5 VOC plumes in the area based on estimated capture zones (Figs. 8 and 9) and isoconcentration maps (Figs. 14 and 15). HSU-5 remained largely dewatered throughout the area. The sustained dewatering in HSU-5 increases hydraulic control by widening the capture areas of existing extraction wells.

4.7.3. Treatment Facilities Near Trailer 5475

Three ground water treatment facilities, TF5475-1, TF5475-2, TF5475-3 and one vapor treatment facility, VTF5475 (Fig. 1), operated in compliance with all permit requirements throughout 2007, with one exception.

TF5475-2 effluent exceeded VOC discharge limits in December 2006 (194,000 gallons at 20.9 ppb), January 2007 (126,000 gal, 40.0 ppb) and February 2007 (20,200 gal, 39.1 ppb). This condition was noticed and the facility was shut down on February 6, 2007. All carbon canisters were replaced with fresh carbon before operations resumed on March 15, 2007. The primary cause was inattention to analytical results and lack of notification to management. To ensure compliance with effluent discharge requirements, ERD strengthened its monitoring program for all aqueous-phase carbon systems to improve periodic sampling between carbon canisters and timely notification of VOC breakthrough between carbon canisters.

TF5475-2 was shut down in April to await resolution regarding the disposal of granular activated carbon (GAC) with suspected anthropogenic tritium. VTF5475 operated intermittently during the year due to issues associated with generation and disposal of mixed waste.

Two soil vapor extraction wells (W-2302 and W-2303) were installed in the T5475 area as part of the ESAR activities (Fig. 1). Additional ESAR activities were previously discussed in Section 3.2.2. Instrumented Membrane Systems were also removed from two boreholes and four soil vapor monitoring wells were installed (W-ETS-506A, W-ETS-506B, W-ETS-305A, W-ETS-305B; Fig. 1).

5. Ground Water Discharges

In 2007, over 154 million gallons (Mgal) of treated ground water were discharged to Arroyo Las Positas, over 65 Mgal to the West Perimeter Drainage Channel, and over 55 Mgal of treated ground water was discharged to Arroyo Seco. In addition, over 18 Mgal of filtered ground water from well W-404 were discharged to the Livermore Water Reclamation Plant.

6. Trends in Ground Water Analytical Results

In 2007, with a few notable exceptions, concentrations continued to decrease in most Livermore Site VOC plumes. The decline in VOC concentrations is primarily attributed to active remediation and reflects the removal of 319 kg of VOCs by the ground water, soil vapor, and dual extraction wells during the year (Tables Summ-1 and 5). As in 2006, these data are consistent with the longer-term trends detailed in the 2007 Third Five-Year Review for the

Lawrence Livermore National Laboratory, Livermore Site (Berg et al., 2007) that show steady cleanup in both offsite and onsite areas. Notable trends and results from the third quarter 2006 through the third quarter 2007 are discussed below. The isoconcentration contour maps (Figs. 10 through 15) display total VOCs above MCLs by HSU.

Concentrations in contaminant plumes along the western margin of the Site in HSU-1B remained essentially unchanged, and continue to slowly decline in response to ground water extraction at TFA, TFB, and TFC (Fig. 10). No westward migration of the plumes was noted, indicating that hydraulic containment along the Site boundary continues to be effective. Downgradient from the TFA source area, PCE concentrations in well W-254 declined from 77 ppb (October 2006) to 59 ppb (October 2007). Offsite, west of Vasco Road, only one location remains above MCLs in HSU-1B. In this area, PCE concentrations in well W-1425 decreased from 11 ppb (July 2006) to 8 ppb (October 2007). TCE concentrations remained largely unchanged in the TFB area. At TFC, the largest decline in TCE concentrations occurred at TFC Southeast where the facility and remedial wellfield were expanded in 2006. TCE concentrations declined from 350 ppb (October 2006) to 300 ppb (November 2007) at well W-1212, and from 300 ppb (July 2006) to 260 ppb (September 2007) in SIP-501-007.

Concentrations in HSU-2 declined or remained unchanged along the western margin in 2007 (Fig. 11). A significant decline in concentration did occur at W-404 in response to a year-long hydraulic test (see Section 4.1). PCE declined from 24 ppb (May 2006) to 7.5 ppb (October 2007). A rebound test will be conducted at well W-404 in 2008 to determine whether concentrations revert to their pre-test levels. At offsite well W-654, PCE declined from 13 ppb (November 2006) to 7 ppb (November 2007) reversing a long-term concentration trend. This decreasing PCE concentration trend may be in response to increased pumping rates in the eastern HSU-2 Arroyo Pipeline extraction wells during the well W-404 hydraulic test.

In the TFB area, concentrations remained largely unchanged. However, along Vasco Road, rising concentrations over the last several years at monitor wells W-422 and W-1420 are being carefully monitored. During 2007, TCE concentrations in these wells remained relatively stable at about 10 ppb and 9 ppb, respectively.

To the east, concentrations in HSU-2 continue to show substantial declines in the TFD East Traffic Circle South area in response to source area remediation activities. TCE declined from 180 ppb (October 2006) to 60 ppb (December 2007) at SIP-ETC-201, from 170 ppb (October 2006) to 110 ppb (October 2007) in well W-1308, and from 93 ppb (April 2006) to 35 ppb (November 2007) in well W-1405. Further south, the mobile HSU-2 plume in TFE continued to shrink in size in response to ground water extraction and treatment at TFE East, TFE West, and TFG North. TCE concentrations along the southern margin of that plume at well W-1508 declined from 32 ppb (February 2006) to 17 ppb (September 2007) during the last year. At T5475, TCE concentrations in SIP-ETS-502 decreased from 230 ppb (November 2006) to 110 ppb (October 2007). This decline appears to be related to a sudden rise in water levels at SIP-ETS-502. The cause of this water level rise remains under investigation.

In HSU-3A, higher concentrations within the eastern source areas remained relatively unchanged during 2007 (Fig. 12). TCE concentrations remain above 1 ppm in the TFD Hotspot, TFD East Traffic Circle South, Building 419, and T5475 source areas. However, a large drop in TCE concentration was observed at well W-1304 (from 1,200 ppb in October 2006 to 770 ppb in November 2007), perhaps in response to upgradient ground water extraction in the TFD East

Traffic Circle South area. In addition, higher concentrations close to a former disposal pit in the T5425 area were observed at new monitor well W-2216B (560 ppb TCE, November 2007). To the west at TFC, PCE concentrations at HSU-3A well W-310 were at 5 ppb again in 2007.

In HSU-3B, a consistent, gradual decline in concentrations was observed in large parts of the TFD area during 2007 (Fig. 13). These declines are considered to be in response to active pump and treat activities. In the TFD Helipad source area, TCE concentrations fell at well W-1550 (170 to 140 ppb) and at well W-1650 (450 to 260 ppb). In the TFD East Traffic Circle South area, TCE concentrations decreased at well W-1403 from 490 to 420 ppb (October 2006 and October 2007, respectively), and at TFD South, TCE concentrations in well W-1511 decreased from 270 ppb (October 2006) to 110 ppb (November 2007). In the southeast corner of the Site, TCE concentrations rose in well W-205 from 250 ppb in November 2006 to 540 ppb in October 2007. This rise in concentration appears to correlate with a contemporaneous rise in water levels in the area, suggesting renewed ground water contact with contamination previously isolated in the capillary fringe close to well W-205.

In HSU-4, the location with the highest concentrations on site remained essentially unchanged in 2007 (Fig. 14). At the TFD East area, TCE concentrations in wells W-1253 and W-1255 were 2,500 ppb (November 2007) and 3,000 ppb (November 2007), respectively. Both wells await redevelopment prior to being activated as extraction wells at TFD East. Elsewhere, concentrations changed very little during the year. In the TFD East Traffic Circle South area, an increase in concentrations was noted in well W-1406 (110 ppb in December 2006 to 170 ppb in November 2007), and may indicate a southward migration of the contaminant plume in this area. TCE concentrations in the westernmost HSU-4 well in the TFD area, well W-2113, have remained relatively stable since the well was installed in 2005 (15 ppb, TCE, August 2007), suggesting that the plume in this area of the site is relatively immobile due to ongoing ground water extraction from remedial wellfields to the east. At TFE Southwest, TCE concentrations in extraction well W-1520 increased from 72 ppb (October 2006) to 150 ppb (October 2007). A concurrent increase in tritium activities (624 pCi/L, January 2000 to 2,720 pCi/L, October 2007) may represent the possible arrival of a contaminant plume from the Building 419 and Building 412 areas at this treatment location.

In HSU-5, three notable VOC concentrations trends were observed in 2007 (Fig. 15). At well W-1108, TCE concentrations fell from 630 ppb (August 2006) to 270 ppb (April 2007) most likely due to ground water extraction and treatment operations at TF5475-2. Concentrations showed a significant decline at TFE Southeast at extraction well W-359 where TCE decreased from 390 ppb in July 2006 to 110 ppb in October 2007. This is interpreted to be due to pump and treat operations at this location as well as SVE operations that target the Building 511 Source Area. To the south, on property operated by Sandia National Laboratory, TCE concentrations at well W-509 dropped from 11 ppb (May 2006) to 6 ppb (February 2007). If this trend continues as expected, in the near future all VOCs will drop below their respective MCLs south of East Avenue for the first time.

During 2007, tritium activities in ground water from all wells at the Livermore Site, including those in the Trailer 5475, Building 292, and Building 419 areas, remained below the 20,000 pCi/L MCL and continued to decline by radioactive decay. In the former Building 412 area, tritium was measured at 14,200 pCi/L in well W-2205. The source of tritium at this location is currently under investigation.

7. References

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Figures

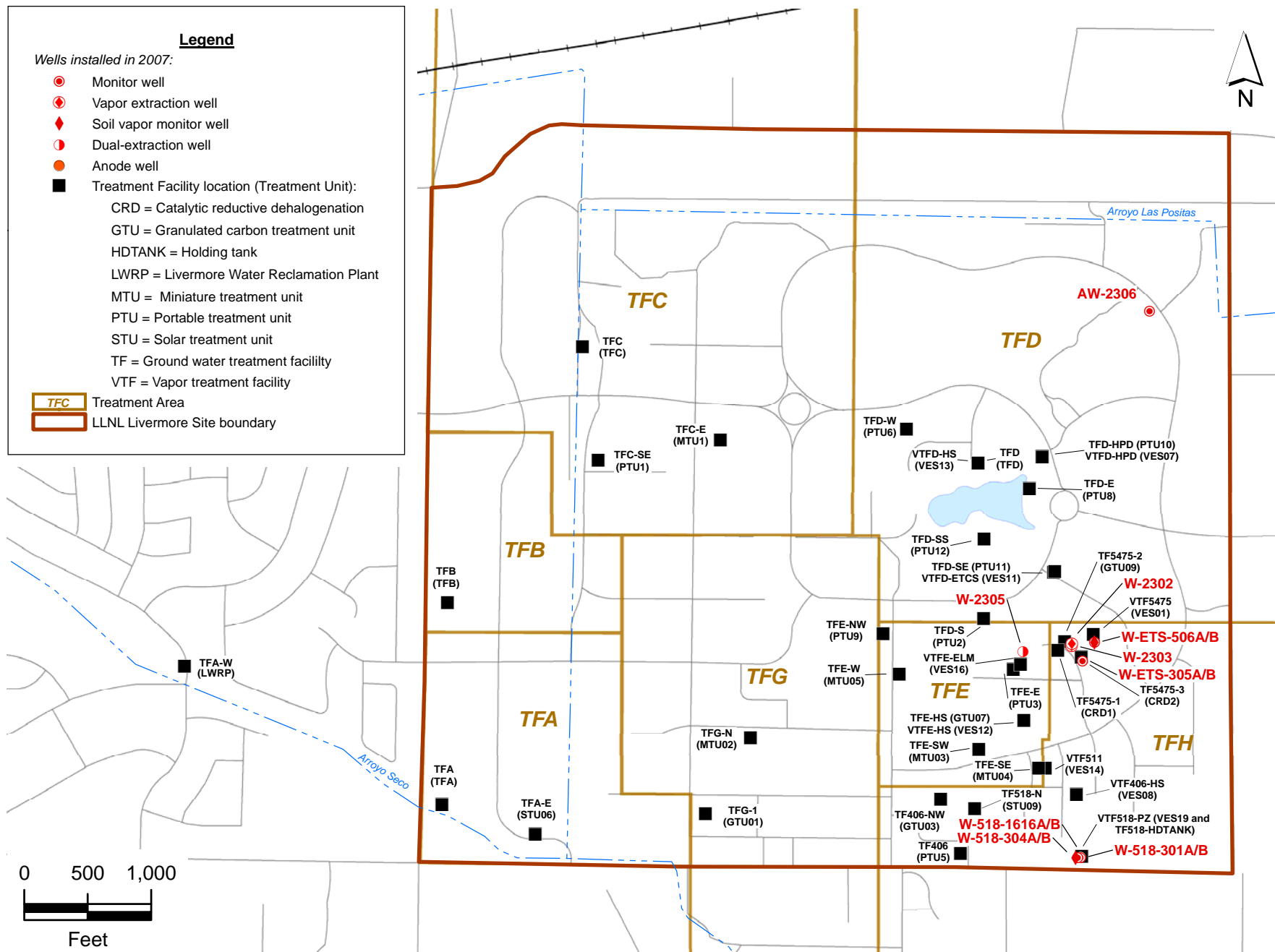
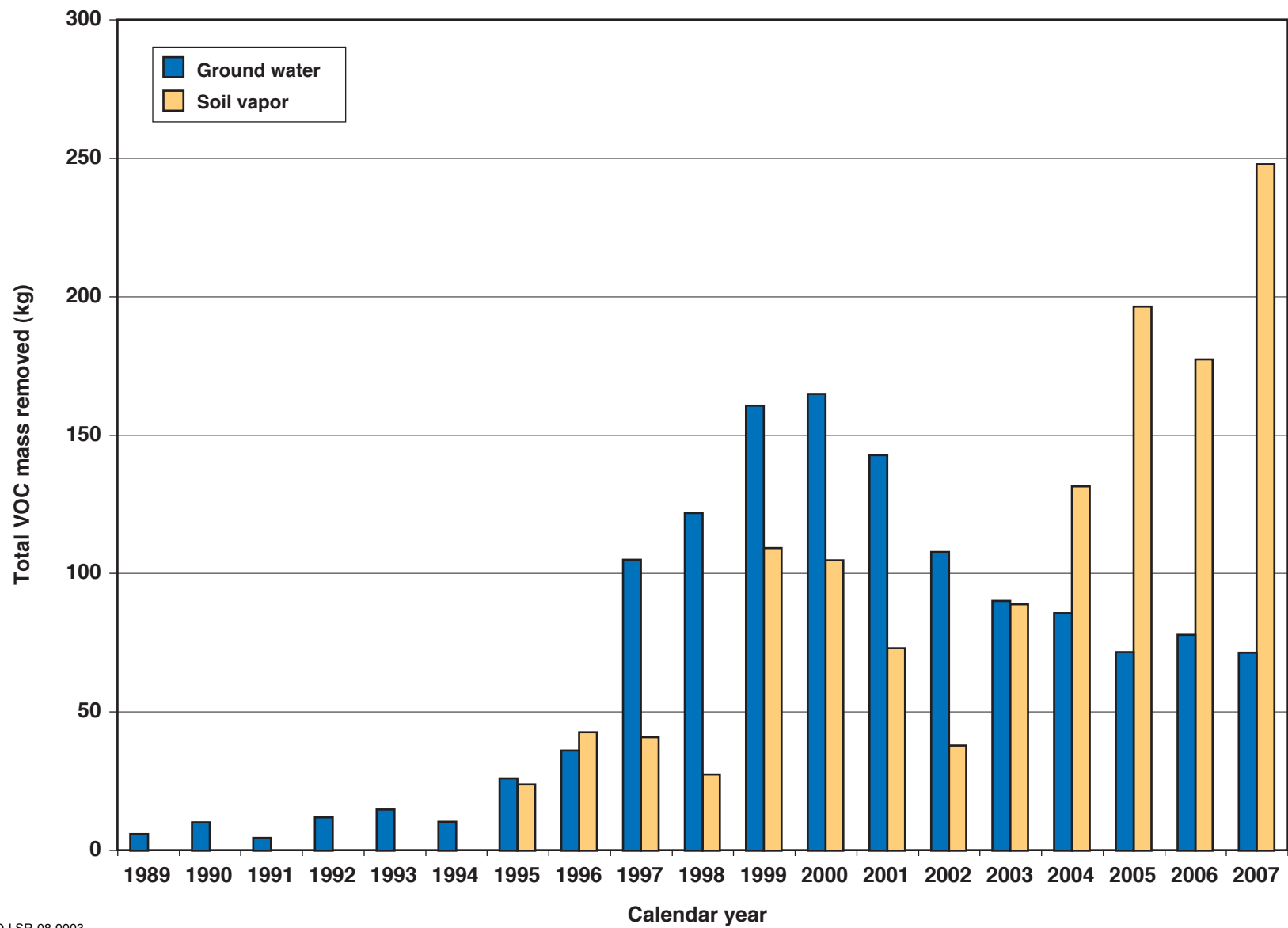


Figure 1. Livermore Site treatment areas, treatment facilities, and wells installed in 2007.



Figure 2. Livermore Site ESAR source area locations.



ERD-LSR-08-0003

Figure 3. Estimated total VOC mass removed from the Livermore Site subsurface since 1989.

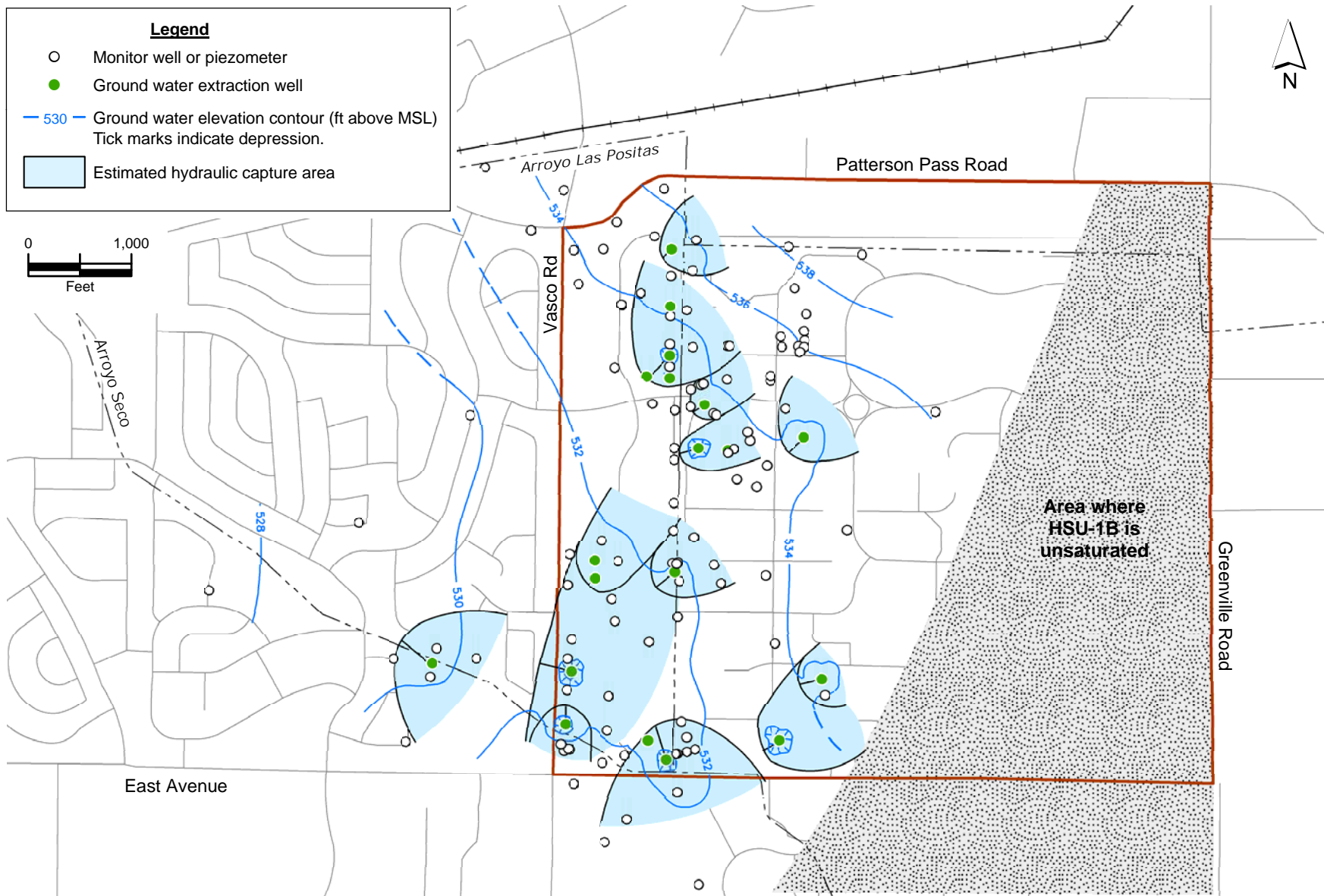


Figure 4. Ground water elevation contour map based on 128 wells completed within HSU-1B showing estimated hydraulic capture areas, LLNL and vicinity, November 2007.

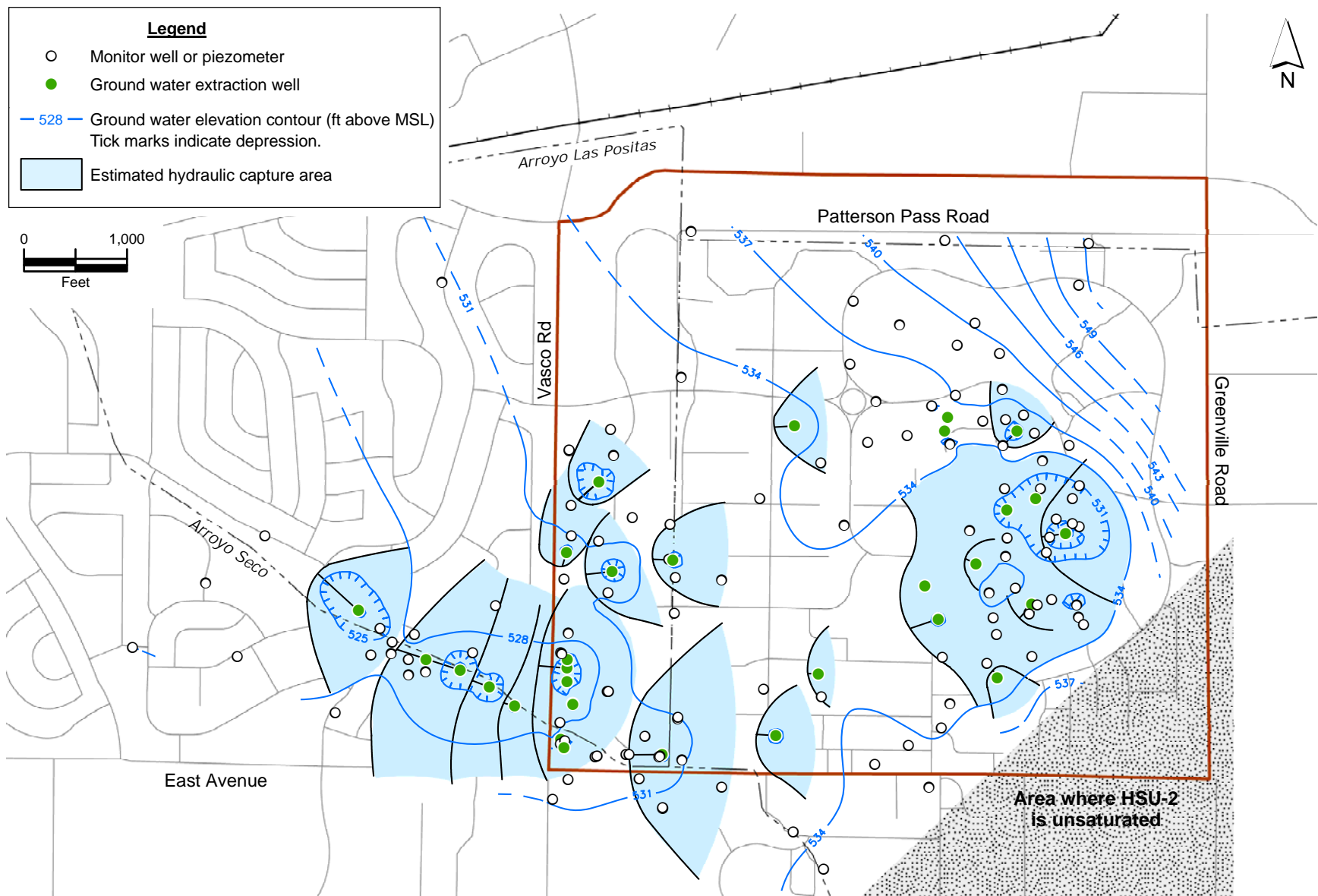


Figure 5. Ground water elevation contour map based on 154 wells completed within HSU-2 showing estimated hydraulic capture areas, LLNL and vicinity, November 2007.

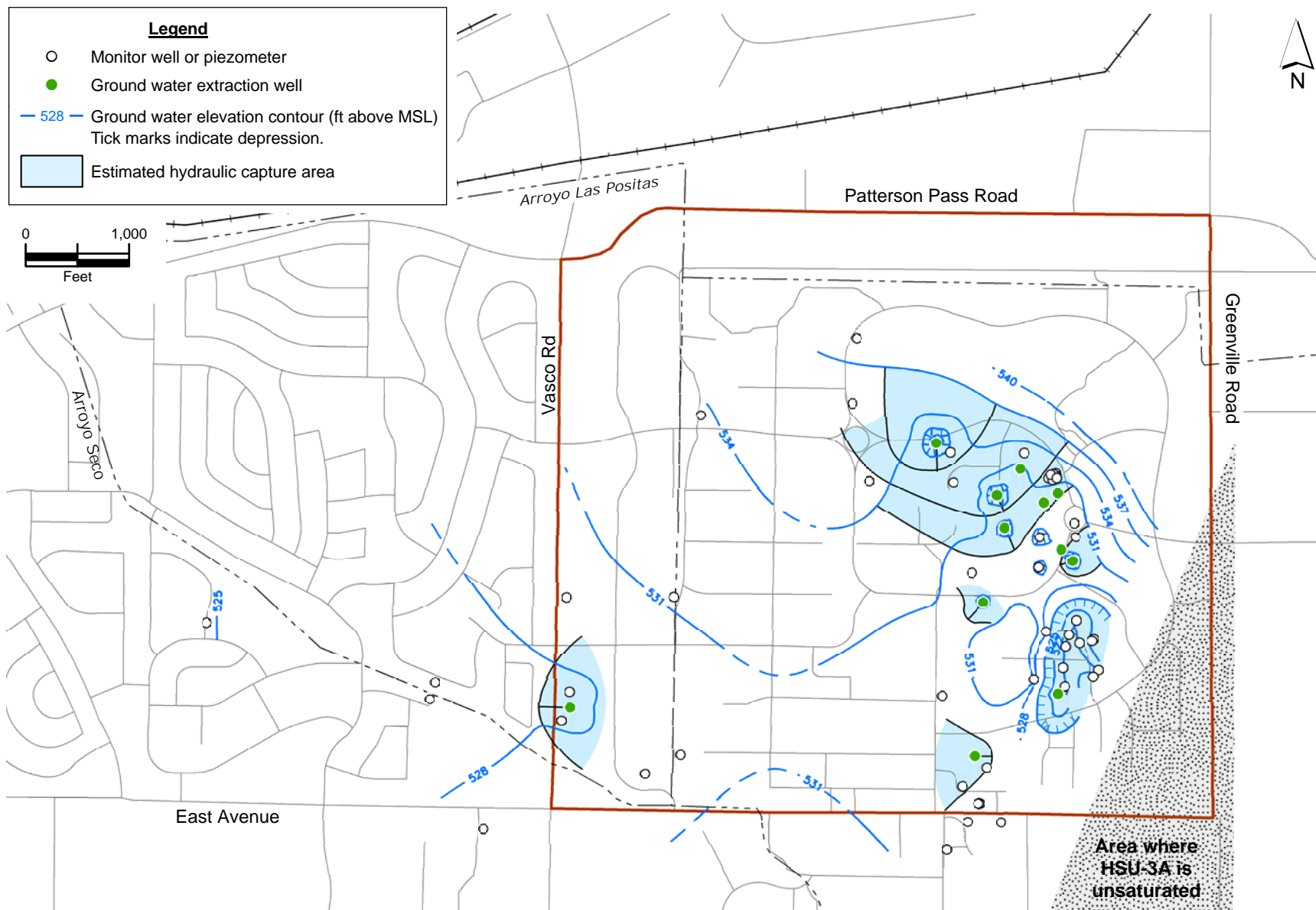


Figure 6. Ground water elevation contour map based on 66 wells completed within HSU-3A showing estimated hydraulic capture areas, LLNL and vicinity, December 2007.

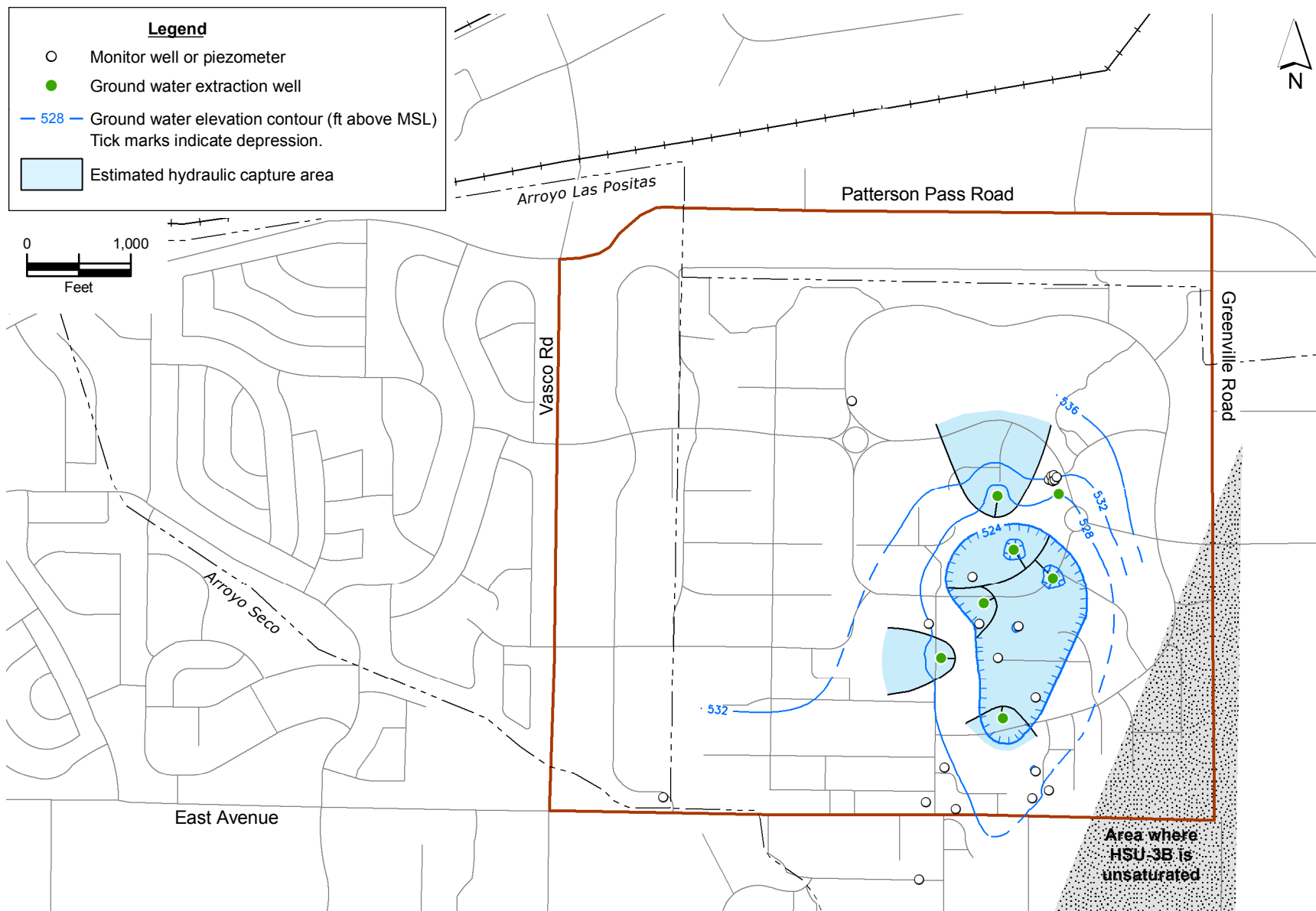


Figure 7. Ground water elevation contour map based on 29 wells completed within HSU-3B showing estimated hydraulic capture areas, LLNL and vicinity, December 2007.

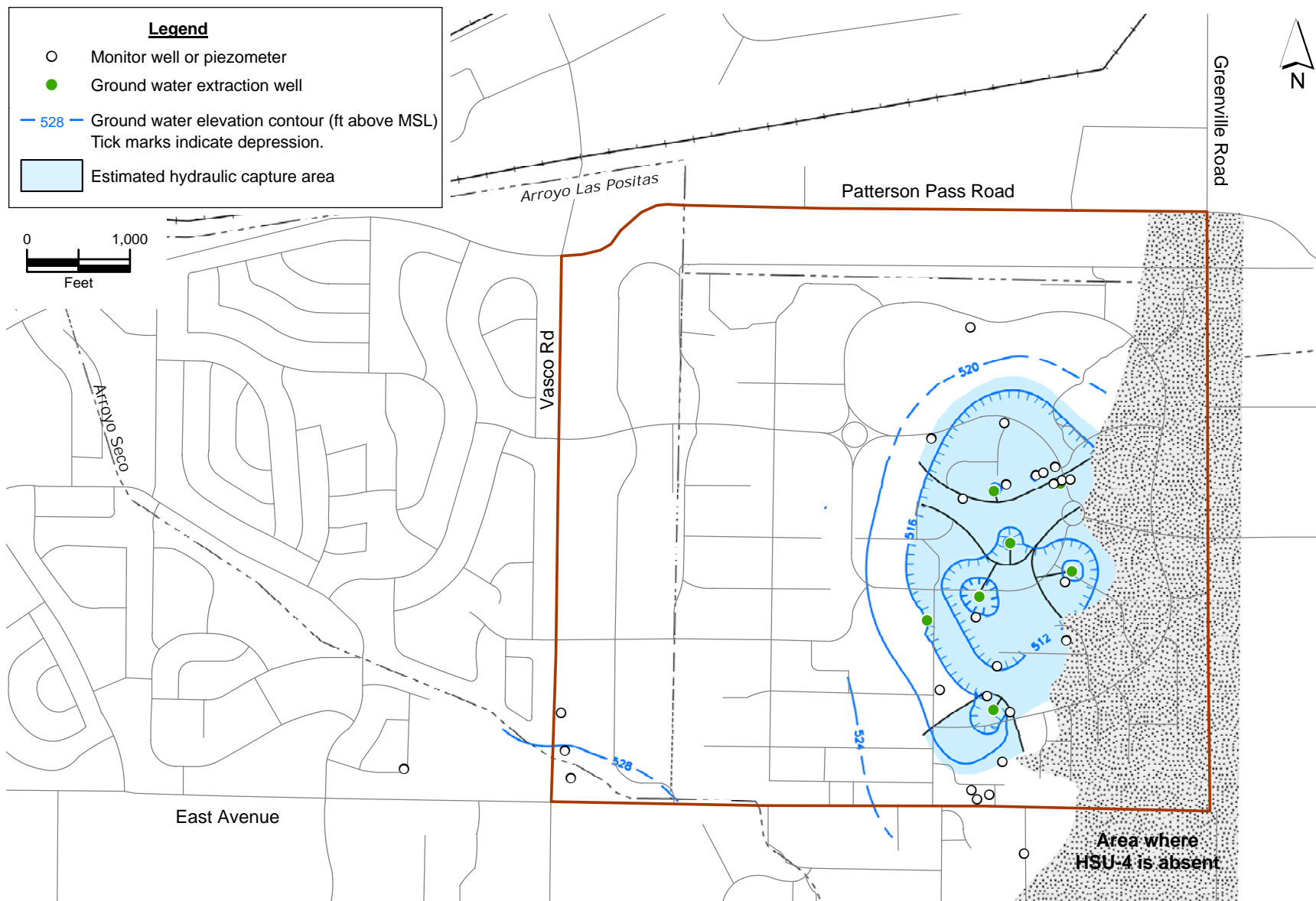


Figure 8. Ground water elevation contour map based on 34 wells completed within HSU-4 showing estimated hydraulic capture areas, LLNL and vicinity, November 2007.

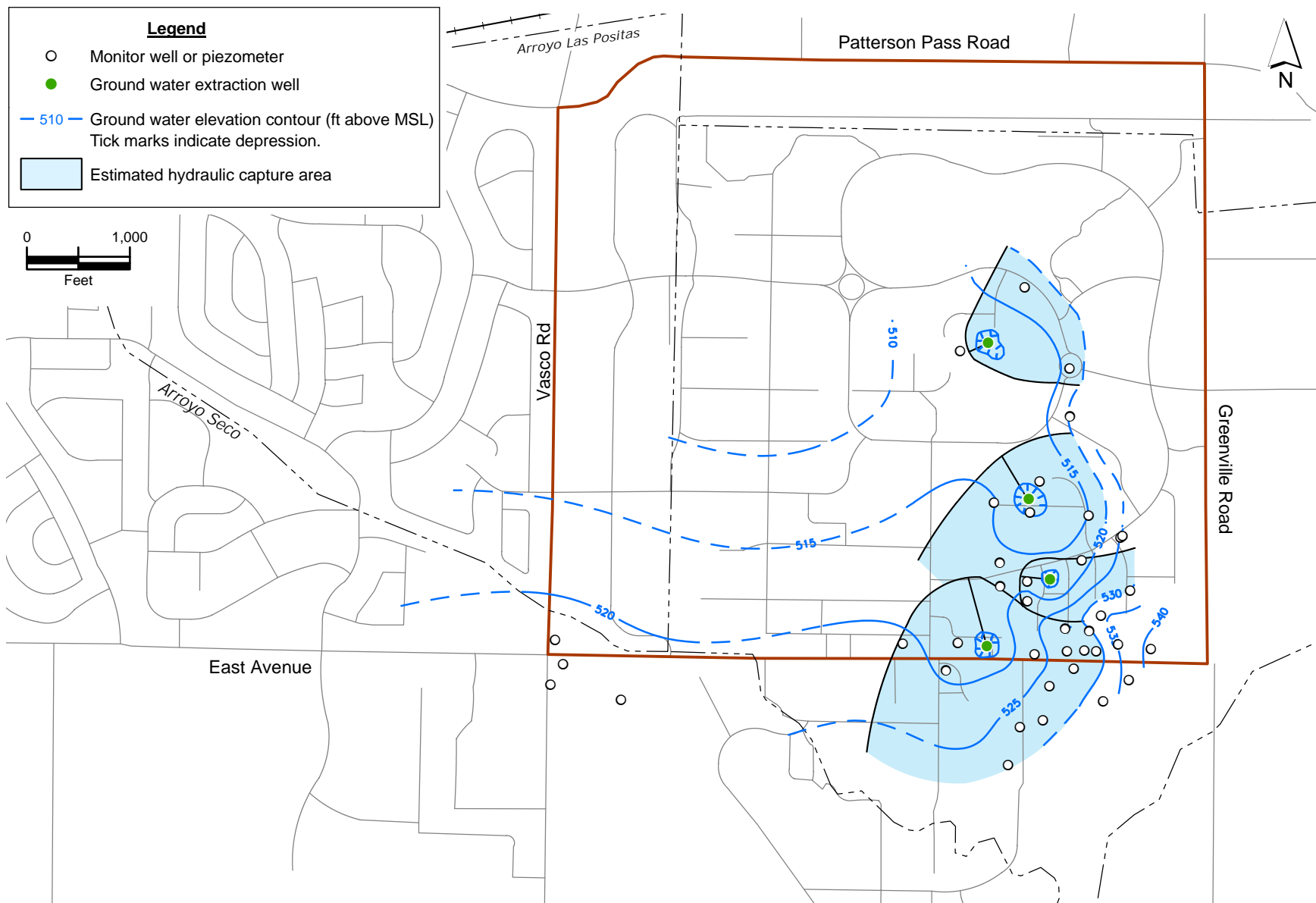


Figure 9. Ground water elevation contour map based on 44 wells completed within HSU-5 showing estimated hydraulic capture areas, LLNL and vicinity, November 2007.

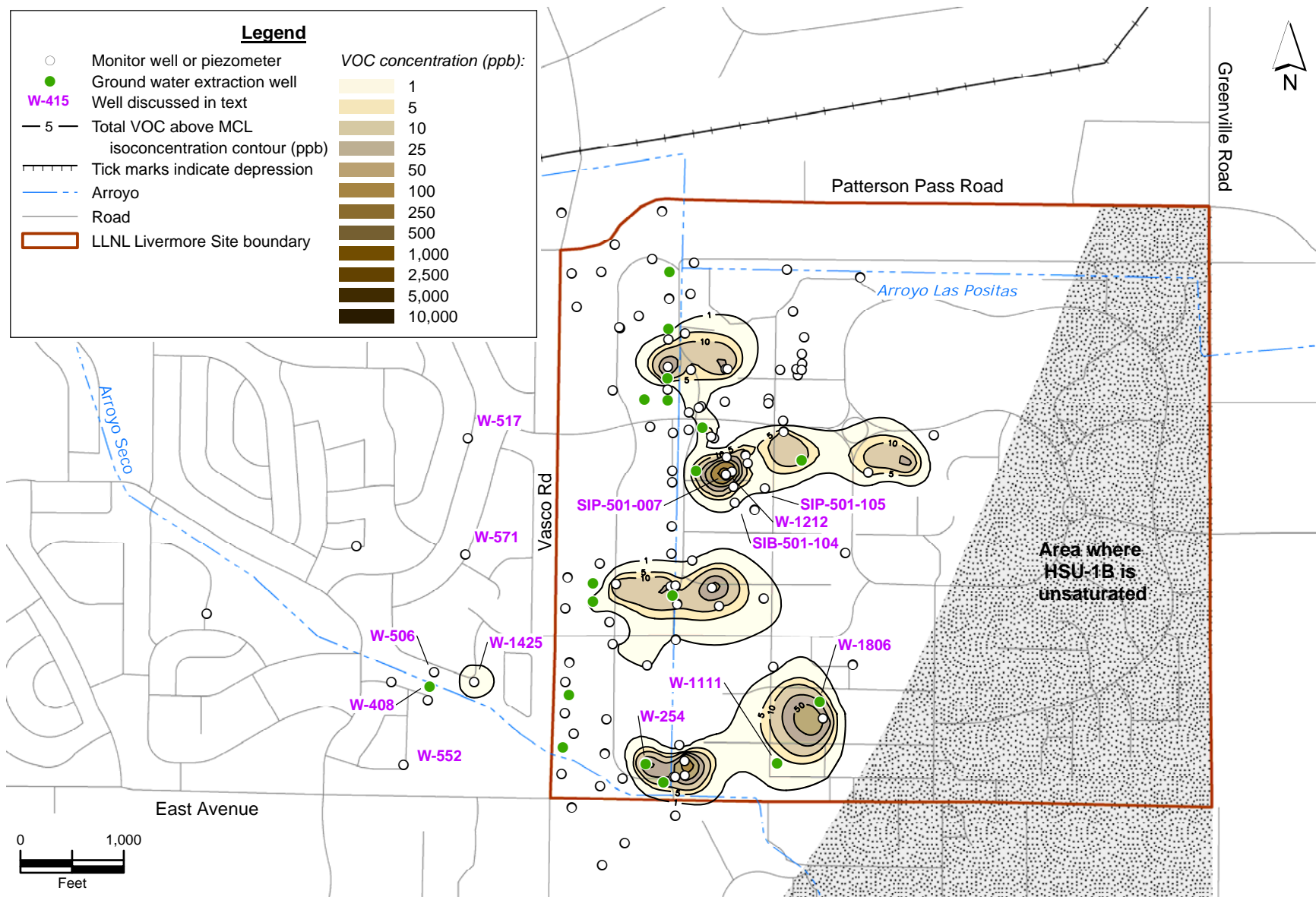


Figure 10. Isoconcentration contour map of total VOCs above MCLs from 131 wells completed within HSU-1B, third quarter 2007 (or the next most recent data), and supplemented with soil chemistry data from 41 borehole locations.

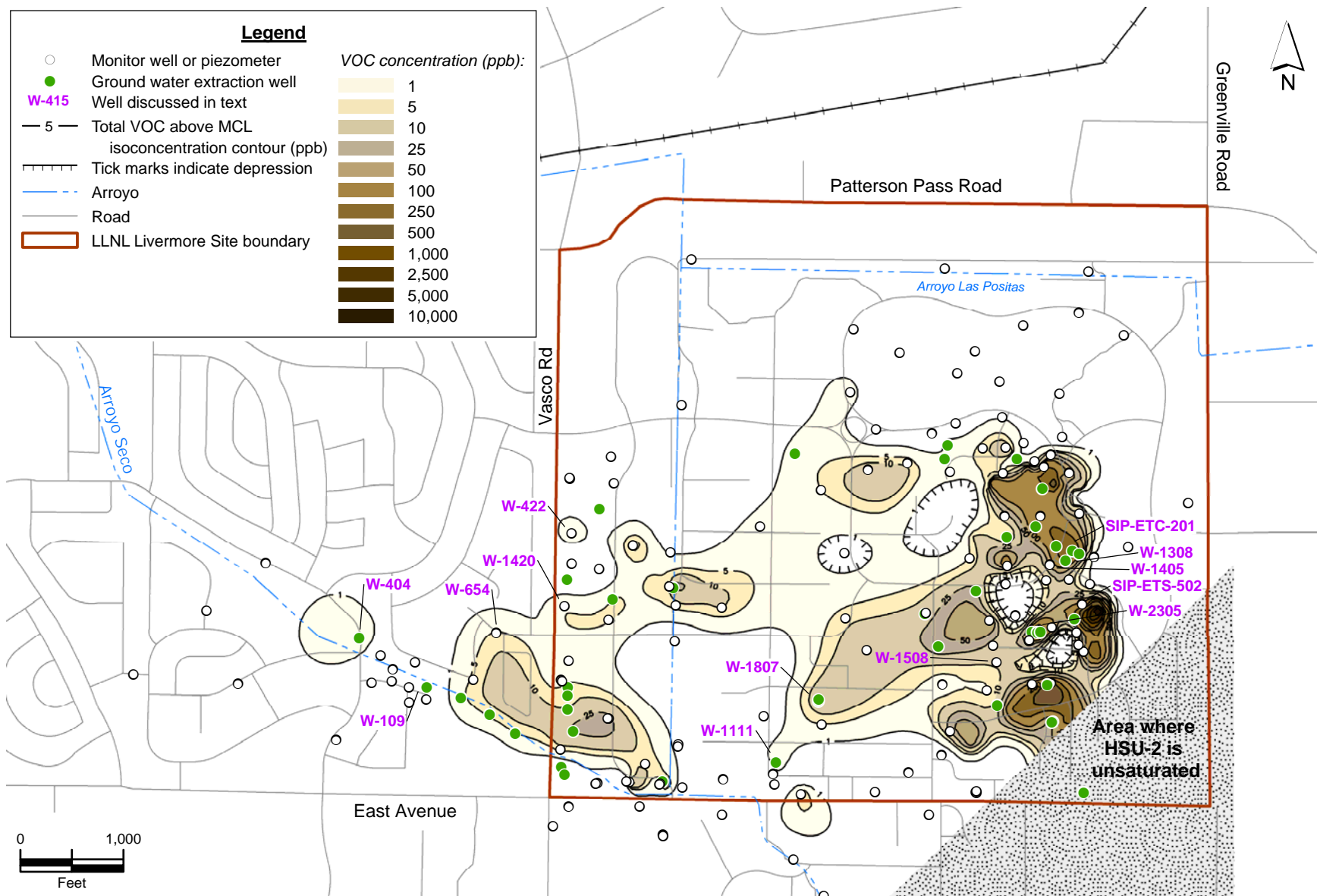


Figure 11. Isoconcentration contour map of total VOCs above MCLs from 192 wells completed within HSU-2, third quarter 2007 (or the next most recent data), and supplemented with soil chemistry data from 99 borehole locations.

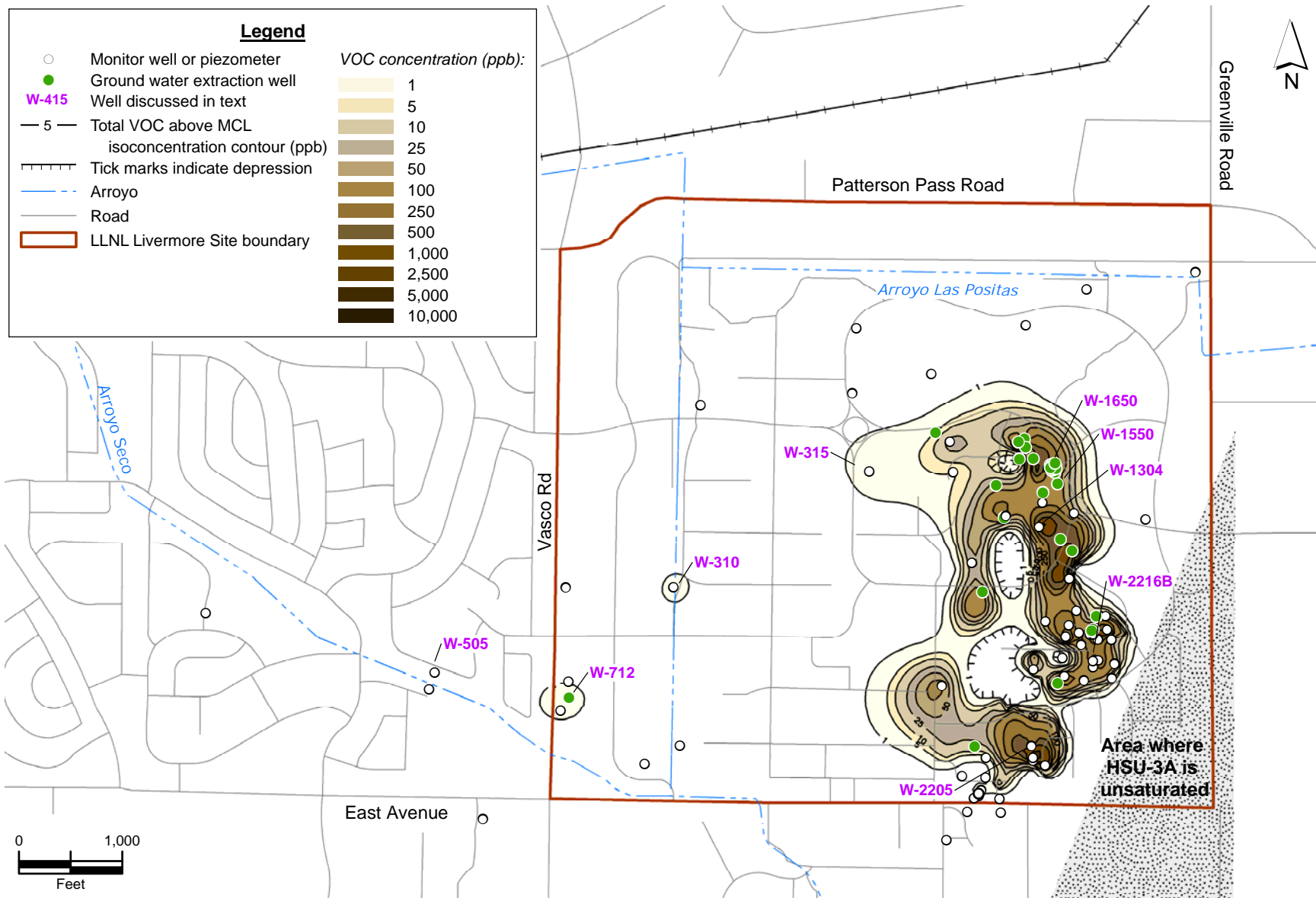


Figure 12. Isoconcentration contour map of total VOCs above MCLs from 113 wells completed within HSU-3A, third quarter 2007 (or the next most recent data), and supplemented with soil chemistry data from 143 borehole locations.

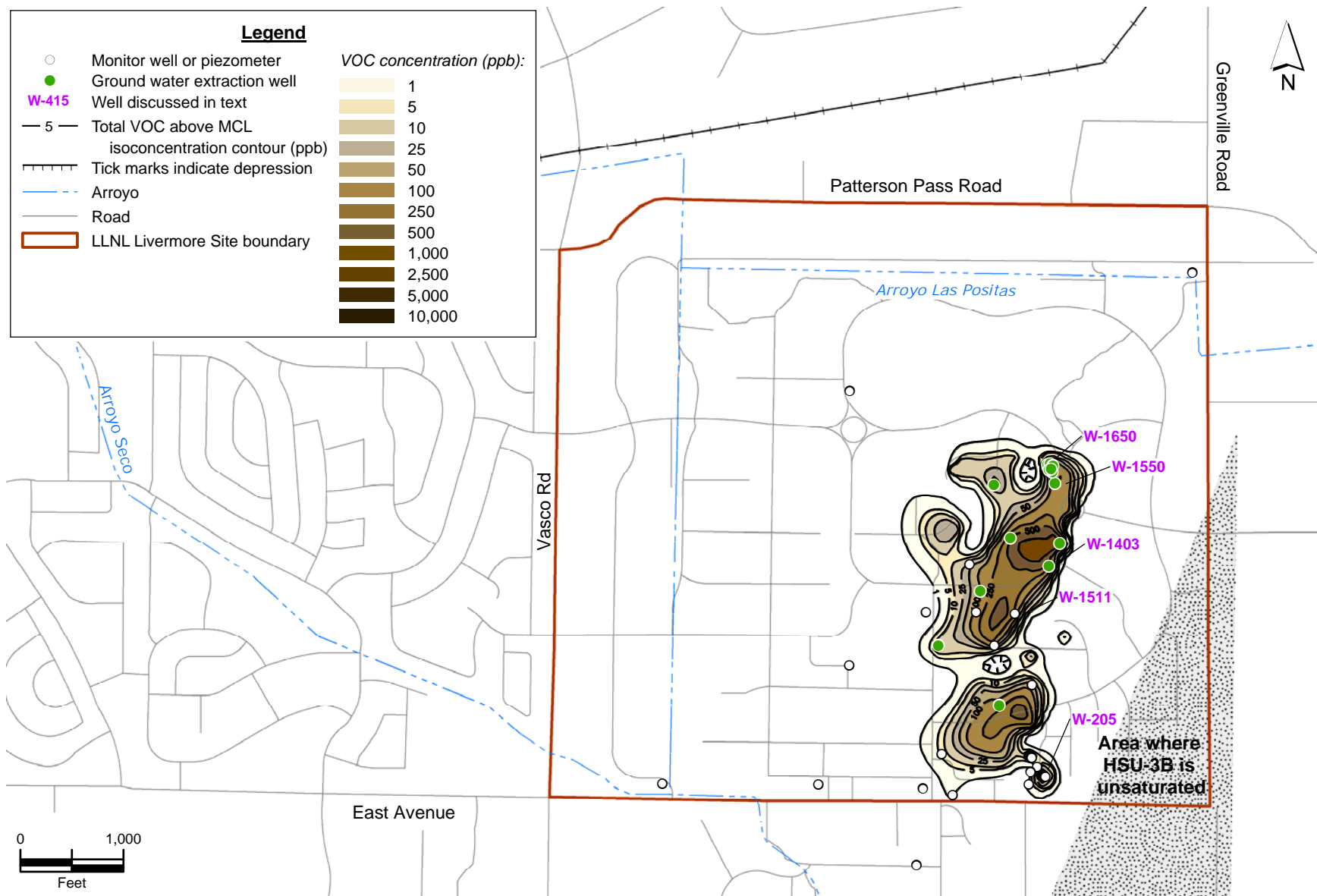


Figure 13. Isoconcentration contour map of total VOCs above MCLs from 40 wells completed within HSU-3B, third quarter 2007 (or the next most recent data), and supplemented with soil chemistry data from 108 borehole locations.

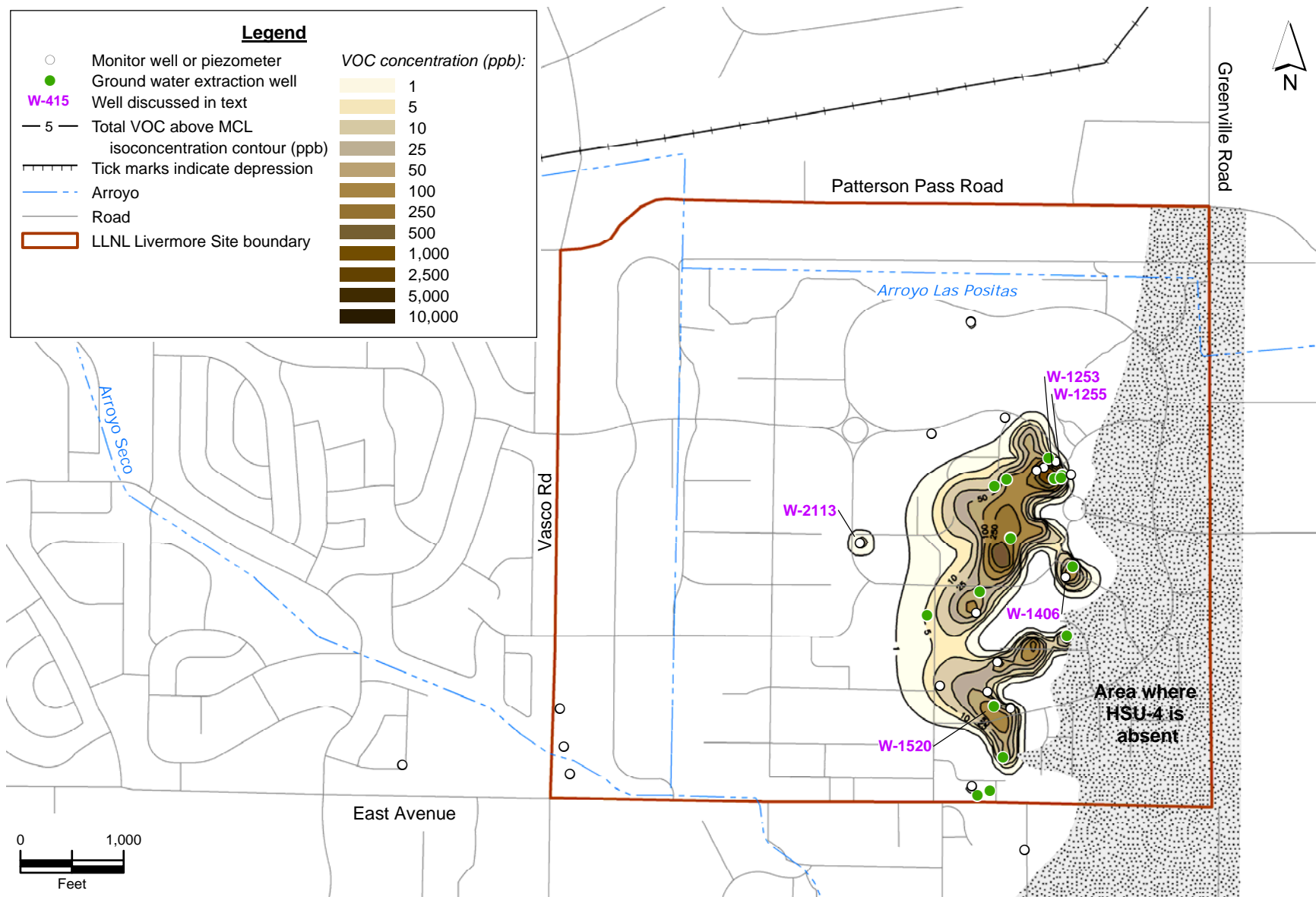


Figure 14. Isoconcentration contour map of total VOCs above MCLs from 41 wells completed within HSU-4, third quarter 2007 (or the next most recent data), and supplemented with soil chemistry data from 55 borehole locations.

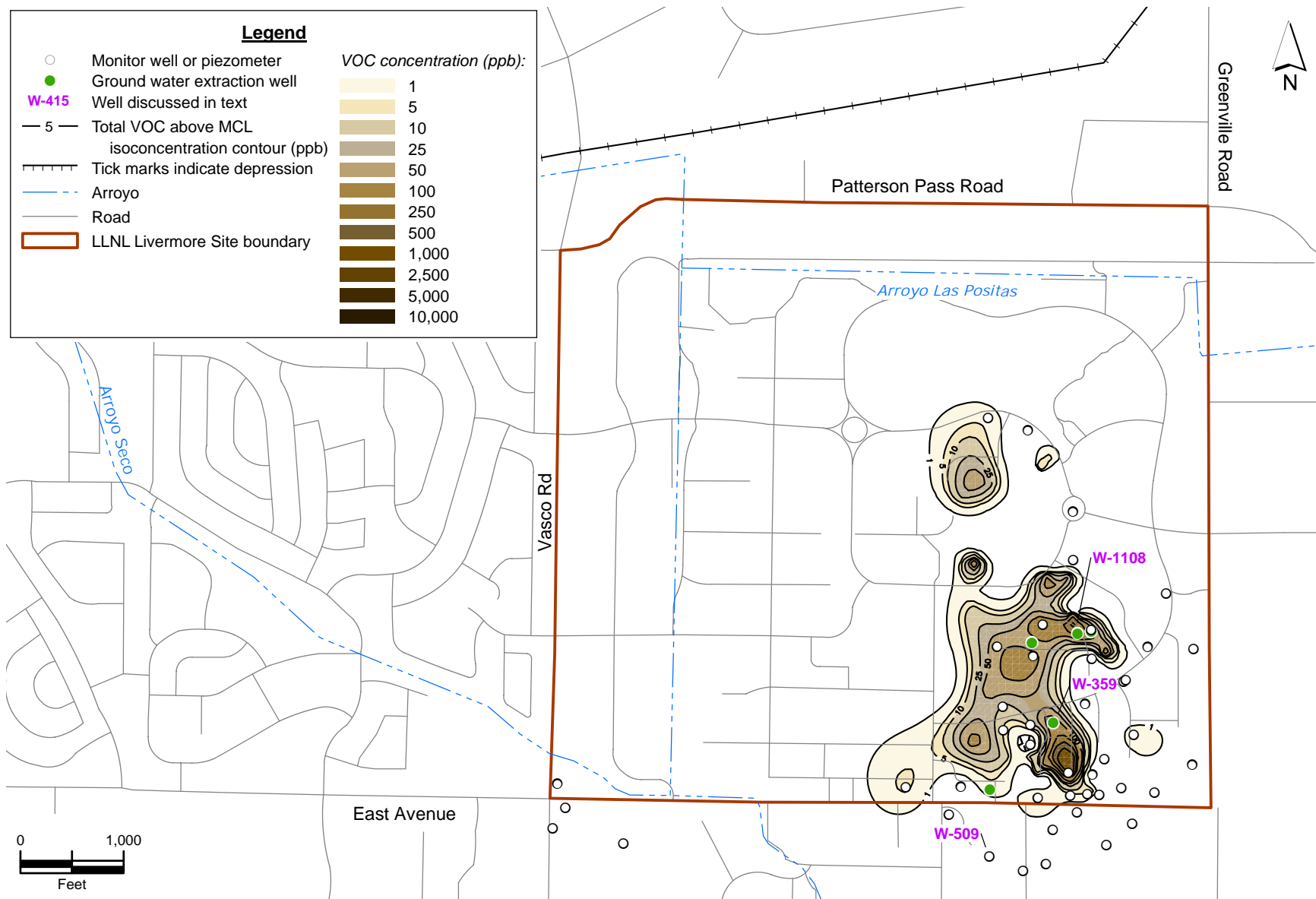


Figure 15. Isoconcentration contour map of total VOCs above MCLs from 56 wells completed within HSU-5, third quarter 2007 (or the next most recent data), and supplemented with soil chemistry data from 95 borehole locations.

Tables

Table 1. Livermore Site types and numbers of wells.

Well type	Number of wells
Anode wells (cathodic protection)	9
Dual Extraction ¹	27
Ground Water Extraction	95
Ground Water Injection	1
Ground Water Monitor ^a	395
Ground Water Guard	20
Instrumented Membrane Systems	5
Piezometer	111
Soil Vapor Extraction	31
Soil Vapor Injection	1
Soil Vapor Monitor	31
Total	726

Notes:

The number of Livermore Site wells is current through the end of December 2007.

A FLUTE liner was installed to monitor ground water chemistry in multiple HSUs. Instrumented Membrane Systems were installed in the vadose zone to measure moisture content, pressure, temperature, and VOCs.

Table 5 lists extraction wells and Table A-1 of Appendix A summarizes all wells.

^a Does not include 35 offsite private or agency wells that are occasionally monitored by ERD.

¹Extraction of ground water using a downhole pump with concurrent application of vacuum to the well. Ground water and soil vapor are removed in separate pipe manifolds and treated.

Table 2. Livermore Site treatment facility abbreviations.

Treatment facility	Abbreviation
TFA	TFA
TFA East	TFA-E
TFA West ^a	TFA-W
TFB	TFB
TFC	TFC
TFC East	TFC-E
TFC Southeast	TFC-SE
TFD	TFD
TFD East	TFD-E
TFD Helipad	TFD-HPD
TFD South	TFD-S
TFD Southeast	TFD-SE
TFD Southshore	TFD-SS
TFD West	TFD-W
VTFD East Traffic Circle South	VTFD-ETCS
VTFD Helipad	VTFD-HPD
VTFD Hotspot	VTFD-HS
TFE East	TFE-E
TFE Hotspot	TFE-HS
TFE Northwest	TFE-NW
TFE Southeast	TFE-SE
TFE Southwest	TFE-SW
TFE West	TFE-W
VTFE Eastern Landing Mat	VTFE-ELM
VTFE Hotspot	VTFE-HS
TFG-1	TFG-1
TFG North	TFG-N
TF406	TF406
TF406 Northwest	TF406-NW
VTF406 Hotspot	VTF406-HS
VTF511	VTF511
TF518 North	TF518-N
VTF518 Perched Zone	VTF518-PZ
TF5475-1	TF5475-1
TF5475-2	TF5475-2
TF5475-3	TF5475-3
VTF5475	VTF5475

Notes:

TF = Ground water treatment facility.

VTF = Soil vapor treatment facility.

^a Ground water from well W-404 had final treatment at the Livermore Water Reclamation Plant (LWRP) in 2007.

Table 3. Livermore Site wells installed in 2007.

Treatment facility area	Wells ^a
TFD	AW-2306
TFH	W-2302, W-2303, W-2305 W-518-301A ^b , W-518-301B ^b , W-518-304A ^b , W-518-304B ^b W-518-1616A ^b , W-518-1616B ^b W-ETS-305A ^b , W-ETS-305B ^b , W-ETS-506A ^b , W-ETS-506B ^b ,

Notes:

An anode well (AW-2306) was installed for LLNL Plant Engineering to provide cathodic protection for infrastructure.

See Figure 1 for locations of new wells.

^a Well W-2304 was completed in 2006.

^b Conversion of borehole with Instrumented Membrane System (IMS) to soil vapor monitoring well.

Table 4. Summary of treatment facilities and discharge sampling locations.

Treatment facility		Discharge sampling location
TFA	TFA	Arroyo Seco (TFG-ASW) and West Perimeter Drainage Channel (TFB-R002)
	TFA East	Arroyo Seco (TFG-ASW)
	TFA West	Livermore Water Reclamation Plant
TFB	TFB	West Perimeter Drainage Channel (TFB-R002)
TFC	TFC	Arroyo Las Positas (TFC-R003)
	TFC East	Arroyo Las Positas (TFC-R003)
	TFC Southeast	Arroyo Las Positas (TFC-R003)
TFD	TFD	Arroyo Las Positas (TFC-R003)
	TFD East	Arroyo Las Positas (TFC-R003)
	TFD Helipad	Arroyo Las Positas (TFC-R003)
	TFD South	Arroyo Las Positas (TFC-R003)
	TFD Southeast	Arroyo Las Positas (TFC-R003)
	TFD Southshore	Arroyo Las Positas (TFC-R003)
	TFD West	Arroyo Las Positas (TFC-R003)
	VTFD East Traffic Circle South	Treated vapor to atmosphere
	VTFD Helipad	Treated vapor to atmosphere
	VTFD Hotspot	Treated vapor to atmosphere
TFE	TFE East	Arroyo Las Positas (TFC-R003)
	TFE Hotspot	Arroyo Las Positas (TFC-R003)
	TFE Northwest	Arroyo Las Positas (TFC-R003)
	TFE Southeast	Arroyo Las Positas (TFC-R003)
	TFE Southwest	Arroyo Las Positas (TFC-R003)
	TFE West	Arroyo Las Positas (TFC-R003)
	VTFE Eastern Landing Mat	Treated vapor to atmosphere
	VTFE Hotspot	Treated vapor to atmosphere
TFG	TFG-1	Arroyo Seco (TFG-ASW)
	TFG North	Arroyo Las Positas (TFC-R003)
TFH	TF406	Arroyo Las Positas (TFC-R003)
	TF406 Northwest	Arroyo Las Positas (TFC-R003)
	VTF406 Hotspot	Treated vapor to atmosphere
	VTF511	Treated vapor to atmosphere
	TF518 North	Arroyo Las Positas (TFC-R003)
	VTF518 Perched Zone	Treated vapor to atmosphere
	TF5475-1	CRD-1 injection (W-1302)
	TF5475-2	Arroyo Las Positas (TFC-R003)
	TF5475-3	CRD-2 injection (W-1610)
	VTF5475	Injection (SVI-ETS-505)

Table 5. Performance Summary for 2007 Livermore Site.

Treatment area	HSU	Ground water treatment facility	Extraction well	Volume of ground water treated (Kgal)	Estimated VOC mass removed from ground water (kg)	Soil vapor treatment facility	Volume of soil vapor treated (Kft ³)	Estimated VOC mass removed from soil vapor (kg)
TFA	1B	TFA	W-262	-	0.00	-	-	-
TFA	1B	TFA	W-408	6,222	0.03	-	-	-
TFA	1B	TFA	W-520	0	0.00	-	-	-
TFA	1B	TFA	W-601	0	0.00	-	-	-
TFA	1B	TFA	W-602	-	0.00	-	-	-
TFA	1B	TFA	W-1001	1,626	0.00	-	-	-
TFA	1B	TFA	W-1004	5,317	0.12	-	-	-
TFA	1B/2	TFA	W-415	16,196	1.44	-	-	-
TFA	2	TFA	W-109	479	0.00	-	-	-
TFA	2	TFA	W-457	8116	0.43	-	-	-
TFA	2	TFA	W-518	2,797	0.10	-	-	-
TFA	2	TFA	W-522	2,436	0.07	-	-	-
TFA	2	TFA	W-603	-	0.00	-	-	-
TFA	2	TFA	W-605	4,464	0.59	-	-	-
TFA	2	TFA	W-609	-	0.00	-	-	-
TFA	2	TFA	W-614	4,608	0.23	-	-	-
TFA	2	TFA	W-714	2,919	0.18	-	-	-
TFA	2	TFA	W-903	11,089	0.65	-	-	-
TFA	2	TFA	W-904	16,827	0.73	-	-	-
TFA	2	TFA	W-1009	10,528	1.27	-	-	-
TFA	3A	TFA	W-712	3,483	0.24	-	-	-
TFA	1B	TFA East	W-254	535	0.15	-	-	-
TFA	2	TFA West	W-404	18,326	0.91	-	-	-
TFB	1B	TFB	W-610	1,969	0.08	-	-	-
TFB	1B	TFB	W-620	1,652	0.12	-	-	-
TFB	1B	TFB	W-704	3,337	0.53	-	-	-
TFB	2	TFB	W-357	2,749	0.54	-	-	-
TFB	2	TFB	W-621	2793	0.08	-	-	-
TFB	2	TFB	W-655	2,824	0.07	-	-	-
TFB	2	TFB	W-1423	3,084	0.31	-	-	-
TFC	1B	TFC	W-701	5,402	1.02	-	-	-
TFC	1B	TFC	W-1015	2,045	0.08	-	-	-
TFC	1B	TFC	W-1102	1,221	0.05	-	-	-
TFC	1B	TFC	W-1103	764	0.01	-	-	-
TFC	1B	TFC	W-1104	10,979	1.77	-	-	-
TFC	1B	TFC	W-1116	755	0.04	-	-	-
TFC	1B	TFC East	W-368	1507	0.34	-	-	-
TFC	2	TFC East	W-413	5,588	0.90	-	-	-
TFC	1B	TFC Southeast	W-1213	3,418	0.36	-	-	-
TFC	1B	TFC Southeast	W-2201	4,483	0.78	-	-	-

Table 5. Performance Summary for 2007 Livermore Site.

Treatment area	HSU	Ground water treatment facility	Extraction well	Volume of ground water treated (Kgal)	Estimated VOC mass removed from ground water (kg)	Soil vapor treatment facility	Volume of soil vapor treated (Kft ³)	Estimated VOC mass removed from soil vapor (kg)
TFD	2/3A	TFD	W-906	2,635	0.14	-	-	-
TFD	3A	TFD	W-653	20	0.10	VTFD Hotspot	14	0.01
TFD	3A	TFD	W-2011	58	0.02	VTFD Hotspot	9	0.00
TFD	3A	TFD	W-2101	66	0.16	VTFD Hotspot	11	0.01
TFD	3A	TFD	W-2102	34	0.14	VTFD Hotspot	14	0.00
TFD	3A/3B	TFD	W-1208	10,186	5.44	-	-	-
TFD	4	TFD	W-351	385	0.20	-	-	-
TFD	4	TFD	W-1206	5,099	0.53	-	-	-
TFD	5	TFD	W-907-2	4,621	0.68	-	-	-
TFD	2	TFD East	W-1303	635	0.68	-	-	-
TFD	2	TFD East	W-1306	45	0.03	-	-	-
TFD	2	TFD East	W-1404	97	0.18	-	-	-
TFD	3A	TFD East	W-1301	395	0.70	-	-	-
TFD	3A	TFD East	W-1550	786	0.60	-	-	-
TFD	3A	TFD East	W-2203	210	0.14	-	-	-
TFD	3B	TFD East	W-2006	9	0.04	-	-	-
TFD	4	TFD East	W-1253	-	0.00	-	-	-
TFD	4	TFD East	W-1255	-	0.00	-	-	-
TFD	4	TFD East	W-1307	2060	0.17	-	-	-
TFD	2/3A	TFD Helipad	W-1655	150	0.05	VTFD Helipad	78	0.01
TFD	2/3A/3B	TFD Helipad	W-1651	78	0.26	VTFD Helipad	17	0.01
TFD	3A	TFD Helipad	W-1551	283	0.22	-	-	-
TFD	3A	TFD Helipad	W-1552	-	0.00	VTFD Helipad	50	0.00
TFD	3A	TFD Helipad	W-1650	0	0.00	VTFD Helipad	24	0.01
TFD	3A	TFD Helipad	W-1653	134	0.10	VTFD Helipad	13	0.01
TFD	3A	TFD Helipad	W-1654	26	0.02	VTFD Helipad	11	0.00
TFD	3A	TFD Helipad	W-1656	526	0.53	VTFD Helipad	13	0.01
TFD	3A/3B	TFD Helipad	W-1652	100	0.11	VTFD Helipad	380	1.28
TFD	3A/3B	TFD Helipad	W-1657	128	0.21	VTFD Helipad	17	0.04
TFD	4	TFD Helipad	W-1254	3,255	0.25	-	-	-
TFD	2	TFD South	W-1510	1,130	0.17	-	-	-
TFD	3A/3B	TFD South	W-1504	1,217	0.57	-	-	-
TFD	4	TFD South	W-1503	8,915	2.09	-	-	-
TFD	2	TFD Southeast	SIP-ETC-201	104	0.20	VTFD East Traffic Circle South	403	0.19
TFD	2	TFD Southeast	W-1308	1,447	1.37	-	-	-
TFD	2	TFD Southeast	W-1904	4	0.00	VTFD East Traffic Circle South	326	0.17

Table 5. Performance Summary for 2007 Livermore Site.

Treatment area	HSU	Ground water treatment facility	Extraction well	Volume of ground water treated (Kgal)	Estimated VOC mass removed from ground water (kg)	Soil vapor treatment facility	Volume of soil vapor treated (Kft ³)	Estimated VOC mass removed from soil vapor (kg)
TFD	3A	TFD Southeast	W-2005	502	0.38	-	-	-
TFD	3B	TFD Southeast	W-1403	1,784	4.46	-	-	-
TFD	4	TFD Southeast	W-314	8,407	7.67	-	-	-
TFD	2	TFD Southshore	W-1602	2,093	0.10	-	-	-
TFD	3A	TFD Southshore	W-1603	5,520	5.36	-	-	-
TFD	3B	TFD Southshore	W-1601	443	0.80	-	-	-
TFD	4	TFD Southshore	W-1523	4,153	4.71	-	-	-
TFD	2	TFD West	W-1215	4,096	0.73	-	-	-
TFD	2	TFD West	W-1216	3,486	1.21	-	-	-
TFD	3A	TFD West	W-1902	4,443	2.04	-	-	-
TFD	1B	-	W-ETC-2003	-	-	VTFD East Traffic Circle South	467	0.12
TFD	1B/2	-	W-ETC-2004A	-	-	VTFD East Traffic Circle South	801	0.35
TFD	2	-	W-ETC-2004B	-	-	VTFD East Traffic Circle South	970	0.89
TFD	1B	-	W-HPA-002A	-	-	VTFD Helipad	-	0.00
TFD	2	-	W-HPA-002B	-	-	VTFD Helipad	4,399	1.09
TFE	2	TFE East	W-1109	853	1.16	-	-	-
TFE	2	TFE East	W-1903	63	0.03	VTFE Eastern Landing Mat	26	0.02
TFE	2	TFE East	W-1909	1	0.00	-	-	-
TFE	2	TFE East	W-2305	19	0.24	VTFE Eastern Landing Mat	2	0.00
TFE	5	TFE East	W-566	2,770	1.07	-	-	-
TFE	2	TFE Hotspot	W-2105	24	0.03	VTFE Hotspot	1,244	0.35
TFE	3A	TFE Hotspot	W-2012	2,681	2.60	-	-	-
TFE	2	TFE Northwest	W-1409	856	0.12	-	-	-
TFE	4	TFE Northwest	W-1211	8,744	0.51	-	-	-
TFE	5	TFE Southeast	W-359	2,061	2.45	-	-	-
TFE	2	TFE Southwest	W-1518	424	0.05	-	-	-
TFE	3B	TFE Southwest	W-1522	934	0.69	-	-	-
TFE	4	TFE Southwest	W-1520	627	0.38	-	-	-
TFE	2	TFE West	W-305	4,911	1.76	-	-	-
TFE	3B	TFE West	W-292	2,707	0.39	-	-	-
TFE	1B	-	W-543-1908	-	-	VTFE Eastern Landing Mat	392	0.08
TFE	2	-	W-543-001	-	-	VTFE Eastern Landing Mat	246	0.07

Table 5. Performance Summary for 2007 Livermore Site.

Treatment area	HSU	Ground water treatment facility	Extraction well	Volume of ground water treated (Kgal)	Estimated VOC mass removed from ground water (kg)	Soil vapor treatment facility	Volume of soil vapor treated (Kft ³)	Estimated VOC mass removed from soil vapor (kg)
TFE	2	-	W-543-003	-	-	VTFE Eastern Landing Mat	597	0.20
TFE	1B	-	W-ETS-2008A	-	-	VTFE Hotspot	2,295	0.10
TFE	1B/2	-	W-ETS-2010A	-	-	VTFE Hotspot	2,148	0.11
TFE	2	-	W-ETS-2008B	-	-	VTFE Hotspot	3,033	2.43
TFE	2	-	W-ETS-2009	-	-	VTFE Hotspot	2,638	0.24
TFE	2	-	W-ETS-2010B	-	-	VTFE Hotspot	3,366	1.58
TFG	1B	TFG North	W-1806	577	0.07	-	-	-
TFG	2	TFG North	W-1807	1,982	0.23	-	-	-
TFG	1B/2	TFG-1	W-1111	4,409	0.41	-	-	-
TFH	4	TF406	GSW-445	0	0.00	-	-	-
TFH	4	TF406	W-1309	0	0.00	-	-	-
TFH	5	TF406	W-1310	5,599	0.19	-	-	-
TFH	3A	TF406 Northwest	W-1801	1,928	0.24	-	-	-
TFH	4	TF518 North	W-1410	534	0.22	-	-	-
TFH	1B	TF518 Perched Zone	W-518-1914	-	-	VTF518 Perched Zone	832	0.50
TFH	1B/2	TF518 Perched Zone	W-1615	1	0.00	VTF518 Perched Zone	583	2.77
TFH	2	TF518 Perched Zone	SVB-518-201	0	0.00	VTF518 Perched Zone	928	1.18
TFH	2	TF518 Perched Zone	SVB-518-204	0	0.00	VTF518 Perched Zone	730	1.75
TFH	2	TF518 Perched Zone	W-518-1913	1	0.00	VTF518 Perched Zone	237	0.32
TFH	2	TF518 Perched Zone	W-518-1915	3	0.03	VTF518 Perched Zone	179	0.58
TFH	3A	TF5475-1	W-1302-2	30	0.05	-	-	-
TFH	2	TF5475-2	W-1415	41	0.03	-	-	-
TFH	5	TF5475-2	W-1108	365	0.48	-	-	-
TFH	3A	TF5475-3	W-1605	0	0.00	VTF5475	0	0.00
TFH	3A	TF5475-3	W-1608	0	0.00	VTF5475	0	0.00
TFH	4	TF5475-3	W-1604	10	0.02	-	-	-
TFH	5	TF5475-3	W-1609	3	0.00	-	-	-
TFH	1B/2	-	W-514-2007A	-	-	VTF406 Hotspot	2,549	1.83
TFH	39483	-	W-514-2007B	-	-	VTF406 Hotspot	6,058	18.28
TFH	5	-	W-217	-	-	VTF406 Hotspot	10,544	26.29
TFH	1B	-	W-2207A	-	-	VTF511	0	0.00

Table 5. Performance Summary for 2007 Livermore Site.

Treatment area	HSU	Ground water treatment facility	Extraction well	Volume of ground water treated (Kgal)	Estimated VOC mass removed from ground water (kg)	Soil vapor treatment facility	Volume of soil vapor treated (Kft ³)	Estimated VOC mass removed from soil vapor (kg)
TFH	2	-	W-274	-	-	VTF511	0	0.00
TFH	2	-	W-1517	-	-	VTF511	0	0.00
TFH	2	-	W-2204	-	-	VTF511	1,899	2.32
TFH	2	-	W-2205	-	-	VTF511	1,946	2.76
TFH	2	-	W-2206	-	-	VTF511	0	0.00
TFH	2	-	W-2207B	-	-	VTF511	3,552	20.02
TFH	2	-	W-2208A	-	-	VTF511	445	15.78
TFH	2	-	W-2208B	-	-	VTF511	2,844	142.00
TFH	1B/2	-	W-ETS-507	-	-	VTF5475	0	0.00
TFH	2	-	SVI-ETS-504	-	-	VTF5475	96	0.02
TFH	2	-	W-2211	-	-	VTF5475	38	0.01
TFH	2	-	W-2302	-	-	VTF5475	41	0.08
TFH	2	-	W-2303	-	-	VTF5475	46	0.04
TFH	3A	-	W-1606	-	-	VTF5475	-	0.00
TFH	3A	-	W-1607	-	-	VTF5475	-	0.00
TFH	3A	-	W-2212	-	-	VTF5475	38	0.04

Appendix A
Well Construction and Closure Data

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-001	GW Monitor	21-Oct-80	122.5	116	1	95-100	1B	6
					2	104-114	2	6
W-001A	GW Monitor	12-Apr-84	180	156	1	145-156	2	5.3
W-002	GW Monitor	29-Aug-80	102.5	101	1	86-101	1B	2.8
W-002A	GW Monitor	2-Apr-84	185	164	1	150-164	2	9.3
W-004	GW Monitor	28-Jul-80	92	92	1	75-90	1B	7
W-005	GW Monitor	24-Oct-80	93.5	90	1	56-71	1B	7
					2	81-86	1B	7
W-005A	GW Monitor	9-Apr-84	115	105	1	95-105	2	11.5
W-007	GW Monitor	3-Oct-80	110.5	100	1	76-81	2	1.5
					2	88-98	3A	1.5
W-008	GW Monitor	14-May-81	110	105	1	72-77	3A	7
					2	92-102	3B	7
W-011	GW Monitor	3-Jun-81	252	191	1	136-141	5	8.5
					2	177-187	5	8.5
W-012	GW Monitor	14-Aug-80	115.8	115	1	99-114	2	5
W-016	GW Monitor	30-Oct-80	122.7	119	1	NA	NA	NA
W-017	GW Monitor	8-Oct-80	114	109	1	94-109	5	0.4
W-017A	GW Monitor	20-May-81	181.4	160	1	127-132	7	5.5
					2	147-157	7	5.5
W-101	GW Monitor	25-Jan-85	77	72	1	62-72	1B	2
W-102	GW Monitor	12-Feb-85	396.5	171.5	1	151.5-171.5	2	6.6
W-103	GW Monitor	14-Feb-85	96	89.5	1	79.5-89.5	1B	6.2
W-104	GW Monitor	21-Feb-85	61.5	56.5	1	38.75-56.5	1B	3.1
W-105	GW Monitor	26-Feb-85	69	62	1	42-62	1B	1
W-106	GW Monitor	6-Mar-85	144	134.5	1	127.5-134.5	5	0.3
W-107	GW Monitor	13-Mar-85	128	122	1	115-122	5	2.5
W-108	GW Monitor	21-Mar-85	113.5	69	1	57-69	1A	13
W-109	GW Extraction	2-Apr-85	289	147	1	137-147	2	13
W-110	GW Monitor	26-Apr-85	371	365	1	340-365	5	16
W-111	GW Monitor	2-May-85	122	117	1	97-117	2	3.4
W-112	GW Monitor	10-May-85	129	123.5	1	111-123.5	5	3.5
W-113	GW Monitor	16-May-85	124	115	1	100-115	5	0.4
W-114	GW Monitor	23-May-85	70.5	66	1	51-63	1B	0.5
W-115	GW Monitor	3-Jun-85	106	95	1	88-95	1B	5.4

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-116	GW Monitor	14-Jun-85	181	92.6	1	86-91	1B	0.3
W-117	GW Monitor	27-Jun-85	202	150.1	1	138-148	7	6
W-118	GW Monitor	19-Jul-85	206.5	110	1	99-110	2	10
W-119	GW Monitor	2-Aug-85	139	102.5	1	87.5-102.5	2	9
W-120	GW Monitor	19-Aug-85	195	153	1	147-153	2	3.5
W-121	GW Monitor	23-Aug-85	194	171	1	159-171	2	6
W-122	GW Monitor	17-Aug-85	189	132	1	125-132	2	13.4
W-123	GW Monitor	1-Oct-85	174	47.7	1	37.3-47.7	1A	6
W-141	GW Monitor	23-Mar-85	61.5	60	1	45-60	1B	0.5
W-142	GW Monitor	29-Mar-85	74.2	72	1	62-72	2	0.5
W-143	GW Monitor	12-Apr-85	130	126	1	121-126	2	6
W-146	GW Monitor	16-Jul-85	225	125	1	115-125	2	9.4
W-147	GW Monitor	26-Jul-85	137	87	1	77-87	1B	0.5
W-148	GW Monitor	8-Aug-85	152	98	1	83-98	1B	0.5
W-151	GW Monitor	30-Sep-85	247	158	1	148.5-157.5	2	8
W-201	GW Monitor	17-Oct-85	211	161	1	151-161	2	14
W-202	GW Monitor	17-Oct-85	191	109	1	99-109	2	0.4
W-203	GW Monitor	15-Nov-85	87	41	1	31-41	1A	5
W-204	GW Monitor	22-Nov-85	160	110	1	100-110	2	2.5
W-205	GW Monitor	9-Dec-85	180	117	1	107-117	3B	0.3
W-206	GW Monitor	19-Dec-85	188	118	1	106-118	3A	NA
W-207	GW Monitor	24-Jan-86	150	85	1	69-85	2	0.4
W-210	GW Monitor	11-Mar-86	176	113	1	108-113	3B	0.3
W-212	GW Monitor	28-Mar-86	183	136	1	124-136	5	1.3
W-213	GW Monitor	4-Apr-86	174	100	1	94-100	1B	4
W-214	GW Monitor	11-Apr-86	146	141.5	1	134-141.5	2	18
W-217	SV Extraction	20-May-86	200	112.5	1	98.5-112.5	5	0.3
W-218	GW Monitor	30-May-86	201	71	1	64.5-71	1B	10
W-219	GW Monitor	13-Jun-86	214	148	1	141-148	5	4.5
W-220	GW Monitor	25-Jun-86	196	92.5	1	82.5-92.5	2	0.4
W-221	GW Monitor	7-Jul-86	178	95	1	82-95	3A	2
W-222	GW Monitor	17-Jul-86	197	83	1	63-83	2	15
W-223	GW Monitor	15-Aug-86	202	153	1	146-153	2	4.2
W-224	GW Monitor	26-Aug-86	199	88	1	78-88	2	8.1
W-225	GW Monitor	9-Sep-86	238	166	1	152-166	5	4.2

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-226	GW Monitor	25-Sep-86	173	86	1	71-86	1B	0.5
W-251	GW Monitor	3-Oct-85	50	47.5	1	35.5-47.5	1A	7.9
W-252	GW Monitor	18-Oct-85	197	126	1	108-126	2	6
W-253	GW Monitor	30-Oct-85	180	128	1	112.5-128	2	2.3
W-254	GW Extraction	21-Oct-85	277	89	1	82-89	1B	2
W-255	GW Monitor	5-Dec-85	187	124	1	115-124	5	10
W-256	GW Monitor	19-Dec-85	187	137	1	132-137	5	6
W-257	GW Monitor	15-Jan-86	197	96.5	1	82.5-96.5	2	0.5
W-258	GW Monitor	31-Jan-86	157	121.5	1	116.5-121.5	3A	NA
W-259	GW Monitor	7-Feb-86	200	99	1	93.5-99	2	0.3
W-260	GW Monitor	27-Feb-86	215	151	1	141-151	2	5.1
W-261	GW Monitor	12-Mar-86	225	118.5	1	109-118.5	5	0.5
W-262	GW Extraction	20-Mar-86	256	100	1	91-100	1B	12
W-263	GW Monitor	7-Apr-86	146	130	1	123-130	2	3
W-264	GW Monitor	14-Apr-86	170	151	1	141-151	2	15
W-265	GW Monitor	25-Apr-86	216	211	1	205-211	3A	2.5
W-267	GW Monitor	27-May-86	196	179	1	172.5-179	3A	3.3
W-268	GW Monitor	4-Apr-86	213	150.5	1	138-150.5	5	6
W-269	GW Monitor	16-Jun-86	185	92	1	79-92	1B	6.8
W-270	GW Monitor	26-Jun-86	185	127	1	113-127	5	0.3
W-271	GW Monitor	7-Jul-86	201	112	1	105-112	2	7.2
W-272	GW Monitor	18-Jul-86	226	110	1	95-110	2	1.3
W-273	GW Monitor	11-Aug-86	203	84	1	64-84	2	3.4
W-274	Dual Extraction	21-Aug-86	217	95	1	90-95	2	NA
W-275	GW Monitor	5-Sep-86	262	184	1	179-184	5	5.9
W-276	GW Monitor	17-Sep-86	267	170	1	153.5-169.5	3A	12
W-277	GW Monitor	3-Oct-86	254	169	1	163-169	3B	6
W-290	GW Monitor	8-Jul-86	181	126	1	119.5-126	5	0.3
W-291	GW Monitor	24-Jul-86	194	137	1	127-137	5	0.3
W-292	GW Extraction	14-Aug-86	250	184.5	1	176-184.5	3B	NA
W-293	GW Monitor	27-Aug-86	229	155	1	145-155	5	5
W-294	GW Monitor	15-Sep-86	251	139	1	122-139	5	6
W-301	GW Monitor	7-Oct-86	203	141	1	136-141	2	10
W-302	GW Monitor	22-Oct-86	191	83.5	1	78-83.5	1B	2
W-303	GW Monitor	28-Oct-86	197	128	1	124-128	2	24

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-304	GW Monitor	12-Nov-86	207	200	1	195-200	4	0.7
W-305	GW Extraction	18-Nov-86	146	138	1	128-138	2	16.2
W-306	GW Monitor	4-Dec-86	207	110	1	98-110	2	8.3
W-307	GW Monitor	15-Dec-86	214	102	1	93-102	1B	1.4
W-308	GW Monitor	13-Jan-87	194	113	1	107-113	2	2.4
W-310	GW Monitor	4-Feb-87	202	184.5	1	176.5-184.5	3A	20
W-311	GW Monitor	20-Feb-87	226.5	147.5	1	134.5-147.5	3A	NA
W-312	GW Monitor	5-Mar-87	224.5	168	1	160-168	4	16.7
W-313	GW Monitor	12-Mar-87	99	85	1	80-85	2	7.8
W-314	GW Extraction	20-Mar-87	228	142	1	129-142	4	19
W-315	GW Monitor	3-Apr-87	215	156	1	141-156	3A	15
W-316	GW Monitor	15-Apr-87	196	72	1	68-71	2	7
W-317	GW Monitor	20-Apr-87	100	95	1	88-95	2	14
W-318	GW Monitor	28-Apr-87	200	81	1	74-81	2	6
W-319	GW Monitor	5-May-87	198	125	1	119-125	3A	15
W-320	GW Monitor	11-May-87	106	99	1	94-99	2	5
W-321	GW Monitor	29-May-87	356	321.5	1	305-321.5	5	17
W-322	GW Monitor	1-Jul-87	565.5	152	1	142-152	2	8
W-323	GW Monitor	4-Aug-87	200	127	1	122-127	2	5.6
W-324	GW Monitor	17-Aug-87	219	189	1	184-189	3A	15
W-325	GW Monitor	28-Aug-87	312	170	1	158-170	3A	10
W-351	GW Extraction	17-Oct-86	191	152	1	146-152	4	6.5
W-353	GW Monitor	12-Nov-86	205	101	1	95.5-101	2	2.4
W-354	GW Monitor	24-Nov-86	185	179	1	163-179	4/5	17.6
W-355	GW Monitor	5-Dec-86	202	107	1	102-107	2	1.7
W-356	GW Monitor	18-Dec-86	237	137	1	133-137	3B	5
W-357	GW Extraction	12-Jan-87	197	123	1	107-123	2	13.6
W-359	GW Extraction	10-Feb-87	195	150.5	1	138-150.5	5	5
W-361	GW Monitor	5-Mar-87	257	135	1	125-135	3A	6
W-362	GW Monitor	13-Mar-87	151	145	1	131-145	4	15
W-363	GW Monitor	24-Mar-87	195	129	1	117-129	3A	6
W-364	GW Monitor	31-Mar-87	195	165	1	155-165	3B	6.5
W-365	GW Monitor	9-Apr-87	187	125	1	120-125	2	10
W-366	GW Monitor	20-Apr-87	273	251	1	240-251	4	17.6
W-368	GW Extraction	6-May-87	206	78	1	70-78	1B	3.5

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-369	GW Monitor	14-May-87	204	113	1	107-113	2	7
W-370	GW Monitor	29-May-87	286	208	1	196.5-208	4	10
W-371	GW Monitor	12-Jun-87	233	162	1	155-162	3A	5
W-372	GW Monitor	25-Jun-87	218	152.5	1	147.5-152.5	4	7.5
W-373	GW Monitor	6-Jul-87	178	99	1	89-99	1B	9
W-375	GW Monitor	29-Jul-87	223	71	1	65-71	2	0.4
W-376	GW Monitor	27-Aug-87	249	172	1	162-172	2	4
W-377	GW Monitor	4-Sep-87	159	144	1	141.5-144	2	0.5
W-378	GW Monitor	9-Sep-87	155	150	1	146-150	2	0.5
W-379	GW Monitor	14-Sep-87	155	150	1	146-150	2	0.5
W-380	GW Monitor	1-Oct-87	195	182	1	170-182	3A	9.1
W-401	GW Monitor	5-Nov-87	159	153	1	109-153	2	18
W-402	GW Monitor	13-Oct-87	104	102	1	92-102	1B	20
W-403	GW Monitor	16-Nov-87	585	495	1	485-495	7	15
W-404	GW Monitor	4-Dec-87	245	158	1	150-158	2	20
W-405	GW Monitor	4-Jan-88	244	162	1	132-162	2	20
W-406	GW Monitor	20-Jan-88	213	94	1	79-84	1B	5
W-407	GW Monitor	4-Feb-88	215	205	1	192-205	3A	10
W-408	GW Extraction	16-Feb-88	131	122.5	1	101-122.5	1B	20
W-409	GW Monitor	7-Mar-88	272	78	1	71-78	1B	20
W-410	GW Monitor	30-Mar-88	369	205	1	193-205	3A	16
W-411	GW Monitor	12-Apr-88	192	138	1	131-138	2	20
W-412	GW Monitor	18-Apr-88	104	74	1	67-74	1B	4
W-413	GW Extraction	28-Apr-88	163	115	1	100-115	2	12
W-415	GW Extraction	12-Aug-88	205	183.7	1	79-179	1B/2	50
W-416	GW Monitor	10-Jun-88	152	80.5	1	72-80.5	1B	20
W-417	GW Monitor	20-Jun-88	152	60	1	51-60	1B	5
W-418	GW Monitor	24-Jun-88	124	124	1	108-118	2	0.5
W-419	GW Monitor	29-Jun-88	82	82	1	62.5-75.5	1B	0.5
W-420	GW Monitor	26-Jul-88	127	111	1	105-111	2	4
W-421	GW Monitor	23-Aug-88	181	90	1	75-90	1B	5
W-422	GW Monitor	2-Sep-88	203	139.5	1	133-139.5	2	9
W-423	GW Monitor	9-Sep-88	308	118	1	106-118	2	19
W-424	GW Monitor	4-Oct-88	208	144	1	137-144	3A	6
W-441	GW Monitor	14-Oct-87	250	144	1	135-144	5	3

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-446	GW Monitor	18-Dec-87	202	196	1	186-196	3A	0.5
W-447	GW Monitor	05-Feb-88	353	274	1	256-274	4	8
W-448	GW Monitor	17-Feb-88	235	127.5	1	120.5-127.5	2	20
W-449	GW Monitor	7-Mar-88	172	165	1	152-165	2	6
W-450	GW Monitor	21-Mar-88	300	200	1	193-200	5	6
W-451	GW Monitor	6-Apr-88	202	112	1	106-112	2	3
W-452	GW Monitor	15-Apr-88	210	79.5	1	64-79.5	1B	7
W-453	GW Monitor	27-Apr-88	185	130	1	121-130	2	8
W-454	GW Monitor	9-May-88	196	83	1	73-83	1B	3
W-455	GW Monitor	19-May-88	184	162.5	1	148-162.5	2	5
W-457	GW Extraction	22-Jun-88	289	149.5	1	130-149.5	2	20
W-458	GW Monitor	30-Jun-88	212.5	116	1	108-116	2	2
W-459	GW Monitor	20-Jul-88	76	73	1	59.5-73	1B	0.5
W-461	GW Monitor	16-Aug-88	133	50.5	1	41.5-50.5	2	0.5
W-462	GW Monitor	12-Sep-88	385	337	1	331-336.5	5	10
W-463	GW Monitor	16-Sep-88	93	92.8	1	87-92.5	1B	20
W-464	GW Monitor	30-Sep-88	253	104.5	1	96-104.5	2	7
W-481	GW Monitor	4-Nov-88	224.5	105	1	100-105	1B	2
W-482	GW Monitor	15-Jan-88	218	170	1	165-170	2	0.5
W-483	GW Monitor	26-Jan-88	140	130	1	115-130	2	0.5
W-484	GW Monitor	11-Feb-88	255	188	1	185-188	3A	0.5
W-485	GW Monitor	25-Feb-88	249	157	1	151-157	2	0.5
W-486	GW Monitor	11-Mar-88	167	110	1	100-108	2	6
W-487	GW Monitor	17-Mar-88	180	151	1	148-151	3B	5
W-501	GW Monitor	13-Oct-88	174	92	1	84-92	1B	6
W-502	GW Monitor	25-Oct-88	158	59	1	55-59	1B	0.5
W-503	GW Monitor	2-Nov-88	187	80	1	74-80	1B	2
W-504	GW Monitor	21-Nov-88	358	167	1	157-167	2	8
W-505	GW Monitor	15-Dec-88	278	180	1	167-180	3A	18
W-506	GW Monitor	12-Dec-88	120	115	1	101-115	1B	9
W-507	GW Monitor	18-Jan-89	158	139	1	129-139	2	15
W-509	GW Monitor	3-Mar-89	305	184	1	179-184	5	2
W-510	GW Monitor	15-Mar-89	300	119.1	1	111-119	2	0.5
W-511	GW Monitor	31-Mar-89	316	176	1	167-176	3B	2
W-512	GW Monitor	13-Apr-89	261	176.5	1	166-176	5	2.5

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-513	GW Monitor	26-Apr-89	259	115	1	102-115	2	1
W-514	GW Monitor	17-May-89	386	115.5	1	92-115.5	1B	2
W-515	GW Monitor	30-May-89	211	78	1	68-78	1B	3
W-516	GW Monitor	9-Jun-89	203	119	1	114-119	2	10
W-517	GW Monitor	20-Jun-89	215	88.2	1	80-88	1B	8
W-518	GW Extraction	8-Aug-89	251	139.3	1	131-139	2	6.7
W-519	GW Monitor	14-Aug-89	186.5	80.6	1	60-80.5	1B	20
W-520	GW Extraction	30-Aug-89	160	101.5	1	94-101.5	1B	10
W-521	GW Monitor	13-Sep-89	166	95.4	1	86-95	1B	1.5
W-522	GW Extraction	5-Oct-89	145.5	141.5	1	134-141.5	2	16
W-551	GW Monitor	18-Oct-88	308	155.5	1	151-155.5	2	9
W-552	GW Monitor	25-Oct-88	70.5	64.5	1	48.5-64	1B	15
W-553	GW Monitor	3-Nov-88	186	106.5	1	99-106.5	2	2
W-554	GW Monitor	22-Nov-88	239	141.5	1	126.5-141.4	2	15
W-555	GW Monitor	5-Dec-88	122	116.5	1	102.5-116.5	1B	14.5
W-556	GW Monitor	15-Dec-88	192	81.5	1	76-81.5	1B	15
W-557	GW Monitor	22-Dec-88	122.5	118	1	102-118	2	10
W-558	GW Monitor	17-Jan-89	117	110.5	1	101-110.5	1B	20.5
W-559	GW Monitor	24-Jan-89	105	100	1	93-100	1B	1.2
W-560	GW Monitor	7-Feb-89	263	206.5	1	201-206.5	3B	5
W-561	GW Monitor	23-Feb-89	180	152	1	143-152	5	1
W-562	GW Monitor	8-Mar-89	263	158.5	1	145-158	5	1.5
W-563	GW Monitor	17-Mar-89	192	105.5	1	95-105	2	8
W-564	GW Monitor	30-Mar-89	184	85	1	79.5-85	1B	3.5
W-565	GW Monitor	6-Apr-89	177	82.5	1	75-82.5	1B	15
W-566	GW Extraction	19-Apr-89	317	207.5	1	197-207	5	15
W-567	GW Monitor	27-Apr-89	194	61.5	1	51-61	1B	10.5
W-568	GW Monitor	5-Jun-89	156	101	1	97-101	2	10
W-569	GW Monitor	16-May-89	215	109.5	1	101-109.5	2	3
W-570	GW Monitor	9-Jun-89	180	175	1	161-175	5	2
W-571	GW Monitor	15-Jun-89	223.5	107.5	1	102-107	1B	20
W-592	GW Monitor	12-Dec-88	136.5	113	1	101-112	2	1.2
W-593	GW Monitor	6-Feb-89	159	92.5	1	82-92.5	3A	2.1
W-594	GW Monitor	27-Feb-89	156	61	1	55-61	2	0.5
W-601	GW Extraction	13-Oct-89	146	96	1	88-96	1B	12

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-602	GW Extraction	6-Nov-89	268	100.2	1	90-100	1B	11
W-603	GW Extraction	15-Nov-89	150	147	1	141-147	2	6
W-604	GW Monitor	27-Nov-89	111	83	1	76-82	1B	0.4
W-605	GW Extraction	8-Dec-89	246	136	1	130-136	2	5
W-606	GW Monitor	21-Dec-89	145	89	1	73-89	1B	0.4
W-607	GW Monitor	24-Jan-90	186	55.1	1	49-55	1B	2
W-608	GW Monitor	7-Feb-90	162	66.3	1	55-66	1B	2
W-609	GW Extraction	21-Feb-90	120	112	1	104-112	2	3
W-610	GW Extraction	16-Mar-90	453	84.5	1	69-84.5	1B	5
W-611	GW Monitor	4-Apr-90	161	98	1	87.5-98	1B	3
W-612	GW Monitor	19-Apr-90	222	137	1	126-136	2	10
W-613	GW Monitor	2-May-90	93	88	1	81.5-88	1B	4.5
W-614	GW Extraction	18-May-90	262	123	1	100-123	2	6
W-615	GW Monitor	1-Jun-90	121	99.3	1	91-99	1B	5
W-616	GW Monitor	14-Jun-90	255	188	1	178-188	3A	4
W-617	GW Monitor	26-Jun-90	200	110	1	103-110	2	3
W-618	GW Monitor	17-Jul-90	357	205	1	201-205	3B	3
W-619	GW Monitor	7-Jul-90	330	252	1	232-252	3B/4	20
W-620	GW Extraction	3-Aug-90	206	88.5	1	75-88.5	1B	6
W-621	GW Extraction	9-Sep-90	149	120	1	113-120	2	3.5
W-622	GW Monitor	28-Sep-90	206	112.25	1	104-112	5	0.3
W-651	GW Monitor	22-Feb-90	155	89	1	82-89	1B	0.4
W-652	GW Monitor	15-Mar-90	318	256	1	245-256	7	2
W-653	Dual Extraction	29-Mar-90	225	128	1	122-128	3A	1
W-654	GW Monitor	11-Mar-90	240	158	1	140-158	2	20
W-655	GW Extraction	25-Mar-90	193	130	1	121-129.5	2	15
W-701	GW Extraction	10-Oct-90	159	86	1	74-86	1B	14
W-702	GW Monitor	24-Oct-90	180.5	95	1	77-95	1B	4
W-703	GW Monitor	3-Dec-90	586	325	1	298-325	5	NA
W-704	GW Extraction	2-Feb-91	135	107	1	67-76	1B	20
					2	88-97	1B	20
W-705	GW Monitor	26-Dec-90	126	90	1	77-90	1B	1
W-706	GW Monitor	10-Jan-91	178	85	1	71-85	1B	NA
W-712	GW Extraction	13-Jun-91	200	185.5	1	170-185.5	3A	8
W-714	GW Extraction	26-Jun-91	128.5	128	1	107-128	2	NA

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-750	GW Monitor	10-Apr-91	152	150	1	130-150	5	NA
W-901	GW Monitor	1/8/93	97.8	88	1	80-83	1B	1
W-902	GW Monitor	1/15/93	95.5	88	1	80-83	1B	1
W-903	GW Extraction	3/16/93	223	145	1	132-140	2	20
W-904	GW Extraction	3/23/93	212	154	1	121-133	2	30
					2	140-149	2	30
W-905	GW Monitor	3/31/93	221	144.5	1	134-144	2	3.5
W-906	GW Extraction	7/19/93	200	132	1	58-132	2/3A	8
W-907	GW Extraction	8/3/93	239	222	1	172.7-188.7	4	40
					2	204.5-215	5	40
W-908	GW Monitor	8/10/93	239	197	1	180-197	5/6	0.4
W-909	GW Monitor	9/10/93	252	113.5	1	80.5-113.5	2	2.5
W-911	GW Monitor	9/17/93	180	113.65	1	73.65-108.65	2	1.5
W-912	GW Monitor	9/24/93	239	174	1	168-174	5	3.5
W-913	GW Monitor	11/18/93	454	255	1	235-255	4	30
W-1001	GW Extraction	12/15/93	105	92	1	85-92	1B	1.5
W-1002	GW Monitor	1/13/94	293	260	1	246-260	5	20
W-1003	GW Monitor	2/2/94	184	147	1	140-147	2	1.5
W-1004	GW Extraction	2/16/94	100	97	1	71-91	1B	5
W-1008	GW Monitor	4/13/94	246	238	1	229.5-238	7	9.5
W-1009	GW Extraction	4/27/94	191	140	1	134-140	2	25
W-1010	GW Monitor	5/10/94	463	142	1	130-142	2	25
W-1011	GW Monitor	6/1/94	106	89	1	75-89	1B	2
W-1012	GW Monitor	6/15/94	161	117	1	96-112	2	2.5
W-1013	GW Monitor	6/27/94	147	73	1	65-73	1B	1.5
W-1014	GW Monitor	7/14/94	99	89	1	65-89	1B	30
W-1015	GW Extraction	8/4/94	437	94	1	84-94	1B	25
W-1101	GW Monitor	11/7/94	200	79	1	76-79	1B	1
W-1102	GW Extraction	11/30/94	163	95.6	1	76-94	1B	11
W-1103	GW Extraction	12/15/94	200	82	1	70-82	1B	4.5
W-1104	GW Extraction	1/11/95	165	99.3	1	77-87	1B	35
W-1105	GW Monitor	1/18/95	105	93	1	78-93	1B	3.75
W-1106	GW Monitor	2/2/95	245	86	1	76-85	1B	17.5
W-1107	GW Monitor	2/23/95	199.5	93	1	74-88	1B	1.5
W-1108	GW Extraction	3/14/95	250	156	1	142-156	5	22.5

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-1109	GW Extraction	4/5/95	121	113	1	94-113	2	6.5
W-1110	GW Monitor	5/4/95	252	92.9	1	68-92	1B	NA
W-1111	GW Extraction	5/18/95	152	129	1	88-108	1B/2	NA
					2	120-124	2	NA
W-1112	GW Monitor	6/19/95	263	210	1	201-210	5	NA
W-1113	GW Monitor	7/11/95	260	214	1	204-214	5	NA
W-1115	GW Monitor	10/12/95	126.5	118	1	108-118	3A	0.5
W-1116	GW Extraction	8/14/95	214.8	101	1	72-98	1B	NA
W-1117	GW Monitor	8/21/96	154	132.2	1	122-132	3A	1
W-1118	GW Monitor	9/20/95	225	125	1	115-125	3A	NA
W-1201	GW Monitor	10/18/95	225	133	1	125-133	3A	1
W-1202	GW Monitor	10/25/95	99.3	99	1	83-99	2	5
W-1203	GW Monitor	11/7/95	224	206.2	1	196-206	5	18
W-1204	GW Monitor	11/20/95	225	126.2	1	118-126	3A	2.5
W-1205	GW Monitor	11/27/95	91	82	1	72-82	2	1
W-1206	GW Extraction	12/6/95	220	191	1	174-186	4	40
W-1207	GW Monitor	12/13/95	92	90	1	70-90	2	1
W-1208	GW Extraction	1/9/96	166	163	1	135-163	3A/3 B	40
W-1209	GW Monitor	1/26/96	210	164	1	148-164	4	3
W-1210	GW Monitor	2/12/96	250	223	1	213-223	5	3
W-1211	GW Extraction	3/5/96	273	205	1	185-200	4	25
W-1212	GW Monitor	3/19/96	150	75	1	52-75	1B	3
W-1213	GW Extraction	4/2/96	129	76	1	64-76	1B	5
W-1214	GW Monitor	4/22/96	180	100	1	80-100	1B	2
W-1215	GW Extraction	4/17/96	175	120	1	108-118	2	8.5
W-1216	GW Extraction	5/7/96	200	124	1	94-124	2	14
W-1217	GW Monitor	5/15/96	182	98.5	1	78-98	1B	0.25
W-1219	GW Monitor	6/4/96	201	142	1	138-142	4	0.18
W-1222	GW Monitor	6/26/96	175	125.2	1	115-125	3A	6
W-1223	GW Monitor	7/23/96	175	102	1	87-97	2	4
W-1224	GW Monitor	9/5/96	125	104.5	1	99-104	1B	4.3
W-1225	GW Monitor	8/14/96	150	121.2	1	113-121	3A	2
W-1226	GW Monitor	8/6/96	155	126.5	1	116-126	2	1
W-1227	GW Monitor	10/9/96	200	134	1	126-134	2	11
W-1250	GW Monitor	6/7/96	210	200.3	1	130-135	4	0.25

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-1251	GW Monitor	7/3/96	210	200.3	1	134-139	4	1.3
W-1252	GW Monitor	7/25/96	208	202.3	1	135-140	4	0.15
W-1253	GW Extraction	8/8/96	206	200.3	1	127-132	4	0.15
W-1254	GW Extraction	8/20/96	210	200	1	131-141	4	26
W-1255	GW Extraction	9/3/96	208	200.7	1	124-129	4	0.2
W-1301	GW Extraction	12/4/96	180	120.3	1	112-120	3A	15
W-1302	GW Extraction	1/21/97	145	138.9	1	116.5-121.2	3A	7.5
					2	125.8-133.8	3A	7.5
W-1303	GW Extraction	2/6/97	199.5	107	1	78-102	2	10
W-1304	GW Monitor	2/20/97	149.5	125	1	120-125	3A	0.75
W-1306	GW Extraction	5/6/97	200	106	1	81-101	2	3.3
W-1307	GW Extraction	7/2/97	150	141	1	126-136	4	20
W-1308	GW Extraction	8/13/97	154	116	1	81-111	2	7
W-1309	GW Extraction	10/13/97	220	157	1	142-152	4	6
W-1310	GW Extraction	9/15/97	220	198	1	173-193	5	28
W-1311	GW Monitor	10/26/97	150	120.5	1	100-120	2	14
W-1401	GW Monitor	11/17/97	254	120	1	105-120	2	7.8
W-1402	GW Monitor	12/10/97	135	112	1	102-112	3A	4.1
W-1403	GW Extraction	7/16/98	175	142.5	1	132-142	3B	5
W-1404	GW Extraction	3/30/98	162	97.7	1	87-97	2	3.1
W-1405	GW Monitor	3/30/98	100	97.8	1	87-97	2	4.5
W-1406	GW Monitor	4/2/98	201	150	1	139.2-149.2	4	9.2
W-1407	GW Monitor	3/27/98	224	118	1	105-118	2	2
W-1408	GW Monitor	3/27/98	134	128	1	118-128	3A	3.8
W-1409	GW Extraction	6/11/98	143	140	1	80-135	2	13
W-1410	GW Extraction	5/13/98	208.5	131.1	1	126-131	4	9
W-1411	GW Monitor	2/4/98	133	128.1	1	114-128	3A	10.6
W-1412	GW Monitor	5/21/98	201	108	1	92-107	3A	1
W-1413	GW Monitor	6/1/98	163.5	163.5	1	147-157	5	1
W-1414	GW Monitor	4/6/98	128	107.5	1	97-107	3A	0.018
W-1415	GW Extraction	6/3/98	182	104.72	1	74.5-104.5	2	2
W-1416	GW Monitor	6/19/98	194.5	105	1	85-100	2	10.8
W-1417	GW Monitor	6/25/98	225	155	1	130-150	3A	8.9
W-1418	GW Monitor	9/22/98	252.5	190	1	176-190	4	9
W-1419	GW Monitor	7/15/98	175	115.5	1	90-110	2	4.45

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-1420	GW Monitor	6/29/98	175.5	112.5	1	102-112	2	20
W-1421	GW Monitor	6/29/98	230	172	1	157-167	3B	2.1
W-1422	GW Monitor	8/28/98	173.5	169.1	1	162-169	3B	11
W-1423	GW Extraction	10/21/98	175	134.5	1	99.5-109.5	2	22.4
					2	119.5-129.5	2	22.4
W-1424	GW Monitor	9/25/98	225.3	146	1	126-146	2	6.2
W-1425	GW Monitor	9/25/98	115	100.5	1	88.5-100.5	1B	1
W-1426	GW Monitor	9/28/98	89	85	1	70-85	1B	10
W-1427	GW Monitor	1/6/98	104	80.2	1	70-80	1B	17.7
W-1428	GW Monitor	1/11/99	104	78.2	1	63-78	1B	30
W-1501	GW Monitor	11/12/98	126.1	88	1	72-88	1B	7.5
W-1502	GW Monitor	3/11/99	204	98.7	1	88-98	2	1.7
W-1503	GW Extraction	11/16/98	234	181.5	1	171-181	4	24
W-1504	GW Extraction	2/17/99	165.2	162.5	1	140-160.4	3A/3B	21.7
W-1505	GW Monitor	4/21/99	276	184.5	1	174-184	4	10
W-1506	GW Monitor	4/12/99	160	120.5	1	110-120	2	3
W-1507	GW Monitor	4/16/99	201.5	169.5	1	159-169	5	0.5
W-1508	GW Monitor	3/3/99	135	128.5	1	118-128	2	0.75
W-1509	GW Monitor	3/24/99	175	88.5	1	73-88	1B	8
W-1510	GW Extraction	4/9/99	114.5	113.5	1	93-113	2	5
W-1511	GW Monitor	4/27/99	229	146	1	138-146	3B	15
W-1512	GW Monitor	5/3/99	100	100	1	88-98	2	0.5
W-1513	GW Monitor	5/11/99	122	120	1	108-120	2/3A	NA
W-1514	GW Monitor	5/24/99	127.5	126	1	103-121	2/3A	6.5
W-1515	GW Monitor	6/8/99	130	121.5	1	102-120	2/3A	3
W-1516	GW Monitor	6/17/99	204.5	200.25	1	188-200	5	17
W-1517	Dual Extraction	6/6/99	154	122.4	1	87-97	2	0.1
W-1518	GW Extraction	7/8/99	184	115	1	84-107	2	3
W-1519	GW Monitor	8/3/99	245	238	1	222-237	5	30
W-1520	GW Extraction	7/27/99	178.3	173	1	160-168	4	3.5
W-1522	GW Extraction	8/11/99	169	161	1	141-156	3B	9
W-1523	GW Extraction	9/7/99	216	172.3	1	164-172	4	15
W-1550	GW Extraction	6/24/99	200	130	1	98-125	3A	10
W-1551	GW Extraction	7/15/99	153	129	1	93-124	3A	10.5
W-1552	Dual Extraction	6/24/99	153.5	130	1	97.2-124.5	3A	2

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-1553	GW Monitor	8/17/99	153	130	1	98-125	3A/3B	1
W-1601	GW Extraction	10/13/99	169	160	1	150-155	3B	2.7
W-1602	GW Extraction	11/3/99	115.5	110.7	1	80-90	2	8
W-1603	GW Extraction	11/16/99	144	140	1	130-135	3A	71.2
W-1604	GW Extraction	12/2/99	194	148.7	1	138-148	4	8
W-1605	Dual Extraction	3/7/00	120.5	112	1	90-107	3A	NA
W-1606	SV Monitor	1/27/00	175	112	1	90-107	3A	NA
W-1607	SV Monitor	2/10/00	155.4	112	1	90-107	3A	0.1
W-1608	Dual Extraction	2/28/00	155	112	1	90-107	3A	NA
W-1609	GW Extraction	4/17/00	155	135	1	110-130	5	0.1
W-1610	GW Injection	5/4/00	155.3	135	1	110-130	5	0.5
W-1613	GW Monitor	4/27/00	219	173.4	1	168.4-173.4	3B	NA
W-1614	GW Monitor	5/15/00	100	89.8	1	79-89	1B	3
W-1615	Dual Extraction	8/17/00	55	48	1	15-48	1B/2	NA
W-1650	Dual Extraction	1/19/00	145	126	1	96-121	3A	2
W-1651	Dual Extraction	1/27/00	145	129	1	94-124	2/3A/3B	1
W-1652	Dual Extraction	2/9/00	145	127	1	92-122	3A/3B	0.5
W-1653	Dual Extraction	2/24/00	144	124	1	94-119	3A	1.2
W-1654	Dual Extraction	2/25/00	146.5	128	1	93-123	3A	1
W-1655	Dual Extraction	3/8/00	145	125	1	90-120	2/3A	0.5
W-1656	Dual Extraction	3/14/00	145	125.3	1	95.1-120.1	3A	5
W-1657	Dual Extraction	3/23/00	145	128	1	95-123	3A/3B	0.5
W-1701	GW Monitor	6/27/01	185	180.8	1	140-155	2	15
					2	165-175	2	15
W-1702	GW Monitor	6/15/01	15	14.25	1	4-13	2	NA
W-1703	GW Monitor	8/15/01	358	341.5	1	331-341	LL	22.6
W-1704	GW Monitor	9/17/01	240	118.8	1	98-118	2	2
W-1705	FLUTe	10/4/01	225	208.8	1	93-103	2	5
					2	123-128	3A	5
					3	138-143	3B	5
					4	203-208	5	5
W-1801	GW Extraction	3/13/02	143	134.4	1	124-134	3A	5
W-1802	GW Monitor	3/27/02	175	162.2	1	147-157	3A	NA
W-1803	GW Monitor	4/24/02	245	240.8	1	175-185	4	15

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
					2	225-235	5	15
W-1804	GW Monitor	3/16/02	155	110.8	1	80-95	3A	0.5
					2	100-105	3B	0.5
W-1805	GW Monitor	8/20/02	110	100.8	1	70-80	1B	6
					2	85-95	1B	6
W-1806	GW Extraction	9/10/02	260	106.2	1	80.7-101.2	1B	3
W-1807	GW Extraction	10/1/02	165	130	1	115-125	2	10
W-1901	GW Monitor	10/23/02	175	127	1	92-97	1B	7
					2	107-122	2	7
W-1902	GW Extraction	11/13/02	175	165	1	140-145	3A	20
					2	150-160	3A	20
W-1903	Dual Extraction	12/9/02	120	109	1	84-104	2	0.5
W-1904	Dual Extraction	1/15/03	120	101	1	75-100	2	0.5
W-1905	GW Monitor	5/14/03	210	123.5	1	103-113	3A	2.5
					2	118-123	3A	2.5
W-1909	Air Inlet	6/19/03	110	106.35	1	86-106	2	1.5
W-2005	GW Extraction	1/27/04	160	125	1	109-119	3A	2
W-2006	GW Extraction	2/18/04	160	132.5	1	122-132	3B	NA
W-2011	Dual Extraction	9/28/04	155	116.3	1	106-116	3A	0.3
W-2012	GW Extraction	10/19/04	155	136.6	1	111-116	3A	4
					2	126-131	3A	4
W-2101	Dual Extraction	11/16/04	160	135.3	1	110-130	3A	0.25
W-2102	Dual Extraction	12/8/04	160	138.35	1	118-133	3A	0.33
W-2103	GW Monitor	1/12/05	160	133.35	1	113-128	3A	0.5
W-2104A	SV Monitor	2/2/05	80	45.5	1	30-45	1B	NA
W-2104B	SV Monitor	2/2/05	80	72.55	1	52-72	2	NA
W-2105	Dual Extraction	2/17/05	126	115.33	1	90-110	2	0.25
W-2110A	SV Monitor	6/7/05	100	58.49	1	38-58	1B/2	NA
W-2110B	SV Monitor	6/7/05	100	85.49	1	65-85	2	NA
W-2111A	SV Monitor	6/22/05	90	40.3	1	25-40	1B	NA
W-2111B	SV Monitor	6/22/05	90	75.3	1	60-75	2	NA
W-2112A	SV Monitor	6/23/05	100	58.49	1	38-58	1B/2	NA
W-2112B	SV Monitor	6/23/05	100	78.49	1	68-78	2	NA
W-2113	GW Monitor	7/12/05	220	201.5	1	190.5-200.5	4	9
W-2201	GW Extraction	1/26/06	130	98.8	1	43.4-53.4	1B	12

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
					2	73.4-93.4	1B	12
W-2202	GW Monitor	12/14/05	140	122.25	1	102-107	3A	0.4
					2	112-117	3A	0.4
W-2203	GW Extraction	1/9/06	136.5	131.4	1	121-126	3A	1
W-2204	SV Extraction	1/19/06	120	111.38	1	41-66	2	0.1
					2	71-76	2	0.1
					3	91-106	2/3A	0.1
W-2205	SV Extraction	3/29/06	127	125.4	1	40-65	2	NA
					2	70-80	2	NA
					3	90-120	2/3A	NA
W-2206	SV Extraction	2/8/06	91.5	78.05	1	40-75	2	NA
W-2207A	SV Extraction	3/1/06	103	60.41	1	25-35	1B	NA
W-2207B	SV Extraction	3/1/06	103	100.4	1	65-95	2	NA
W-2208A	SV Extraction	3/22/06	104	71.38	1	36-66	2	0.1
W-2208B	SV Extraction	3/22/06	104	95.63	1	75.2-95.2	2	0.25
W-2211	SV Extraction	5/30/06	106.5	105.3	1	75-105	2	NA
W-2212	SV Extraction	6/13/06	115.4	115.4	1	90-115	3A	1
W-2214A	SV Monitor	7/13/06	135	39.3	1	6-39	1B/2	NA
W-2214B	SV Monitor	7/13/06	135	88.3	1	48-83	2	NA
W-2215A	SV Monitor	8/8/06	121.5	82.4	1	47-82	2	NA
W-2215B	SV Monitor	8/8/06	121.5	120.5	1	100-120	5	NA
W-2216A	SV Monitor	8/31/06	131.5	65.4	1	40-65	2	NA
W-2216B	GW Monitor	8/31/06	131.5	126.4	1	106-121	3A	0.2
W-2217A	SV Monitor	10/3/06	131.5	48.4	1	18-48	2	NA
W-2217B	SV Monitor	10/3/06	131.5	95.4	1	55-75	5	NA
					2	85-95	5	NA
W-2301A	SV Monitor	10/31/06	121	57.4	1	32-57	2	NA
W-2301B	SV Monitor	10/31/06	121	94.8	1	64.5-94.5	2/3A	NA
W-2302	SV Extraction	2/1/07	130	107.3	1	82-102	2	0.1
W-2303	SV Extraction	2/14/07	100	79.8	1	45-74.5	2	NA
W-2304	GW Monitor	12/19/06	130	124.3	1	114-119	3A	0.15
W-2305	Dual Extraction	1/23/07	115	108.3	1	83-103	2/3A	0.5
SIP-141-005	Piezometer	NA	NA	NA	NA	NA	NA	NA
SIP-141-201	Piezometer	2/2/96	77	74.2	1	57-74	1B	0.5
SIP-141-202	Piezometer	2/12/96	80	74	1	64-74	1B	0.5

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
SIP-141-203	Piezometer	2/20/96	87	83	1	72-83	1B	NA
SIP-191-001	Piezometer	11/16/94	50	NA	1	NA	1A	NA
SIP-191-002	Piezometer	4/21/94	66	61	1	45-61	1B	NA
SIP-191-003	Piezometer	4/26/94	50.5	45	1	35-45	1B	NA
SIP-191-004	Piezometer	4/29/94	57.5	NA	1	NA	1B	NA
SIP-191-005	Piezometer	5/4/94	54	48	1	42-48	1A	NA
SIP-191-101	Piezometer	11/17/94	68.5	64	1	58-64	1B	NA
SIP-212-101	Piezometer	3/14/96	94	90.5	1	87-90.5	2	NA
SIP-293-001	Piezometer	12/4/90	56.5	50	1	45-50	1B	NA
SIP-331-001	Piezometer	9/20/95	122	116.5	1	106.5-116.5	2	NA
SIP-419-101	Piezometer	9/7/95	127	123	1	112-123	3B	NA
SIP-419-202	Piezometer	3/6/96	110	106.5	1	97-106.5	3A	NA
SIP-490-101	Piezometer	11/1/95	60	58	1	53-56	2	NA
SIP-490-102	Piezometer	11/8/95	75	73.5	1	53.5-73.5	2	0.5
SIP-501-004	Piezometer	10/19/92	60	56.9	1	48.5-56.9	1B	NA
SIP-501-006	Piezometer	11/11/92	59.5	56	1	50-56	1B	NA
SIP-501-007	Piezometer	11/16/92	64	59	1	53-59	1B	NA
SIP-501-101	Piezometer	5/10/94	77.5	73	1	69-73	1B	NA
SIP-501-102	Piezometer	5/13/94	77	73	1	67-73	1B	NA
SIP-501-103	Piezometer	5/19/94	63	57.5	1	51-57.5	1B	NA
SIP-501-104	Piezometer	5/25/94	67	62	1	50-62	1B	NA
SIP-501-105	Piezometer	6/2/94	73	68	1	63-68	1B	NA
SIP-501-201	Piezometer	11/30/94	65	58.5	1	54-58.5	1B	NA
SIP-501-202	Piezometer	7/1/95	70	64.5	1	58-64.5	1B	NA
SIP-511-101	Piezometer	1/25/96	110	106.7	1	100-106.7	3A	0.5
SIP-511-102	Piezometer	4/2/96	114	110	1	108-110	3B	0.5
SIP-514-107	Piezometer	1/3/90	21.5	17	1	9-17	1B	NA
SIP-514-109	Piezometer	1/5/90	21.5	21.5	1	7-21.5	1B	NA
SIP-514-112	Piezometer	1/8/90	21.5	18	1	7-18	1B	NA
SIP-514-114	Piezometer	1/9/90	21.5	17	1	4-17	1B	NA
SIP-514-116	Piezometer	1/10/90	21.5	17	1	7-17	1B	NA
SIP-514-117	Piezometer	1/11/90	21.5	17.5	1	6-17.5	1B	NA
SIP-514-119	Piezometer	1/12/90	21.5	16	1	5-16	1B	NA
SIP-514-123	Piezometer	6/19/90	26.5	23	1	11.5-23	1B	NA
SIP-514-124	Piezometer	1/17/90	21.5	17	1	6-17	1B	NA

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Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
SIP-514-125	Piezometer	1/18/90	21.5	15	1	6-15	1B	NA
SIP-514-126	Piezometer	1/18/90	26.5	21.5	1	4-21.5	1B	NA
W-514-2007A	SV Extraction	3/18/04	110	45.5	1	15-45	1B/2	NA
W-514-2007B	SV Extraction	3/18/04	110	102.5	1	72-102	2/5	NA
SIP-518-101	SV Monitor	9/20/90	125	61	1	55-61	2	NA
SVB-518-201	Dual Extraction	3/3/93	59.8	50	1	34-50	2	NA
SVB-518-202	SV Monitor	11/3/93	120.6	73.7	1	19-73.7	1B/2	NA
SIP-518-203	Piezometer	10/19/93	132.1	127	1	121-127	5	NA
SVB-518-204	Dual Extraction	10/28/93	121.5	50	1	24-46	2	NA
SVB-518-302	GW Monitor	6/22/95	104.5	39.5	1	11-39	NA NA	NA NA
W-518-301A	SV Monitor	6/4/07	90	63.3	1	33-63	2	NA
W-518-301B	SV Monitor	6/4/07	90	86.3	1	71-86	2	NA
W-518-304A	SV Monitor	5/31/07	58	14.8	1	4.5-14.5	1B	NA
W-518-304B	SV Monitor	5/31/07	58	52.5	1	22.3-52.3	2	NA
W-518-1616A	SV Monitor	5/31/2007	50	28	1	17.8-27.8	1B	NA
W-518-1616B	SV Monitor	5/31/2007	50	46.3	1	36-46	2	NA
W-518-1914	Dual Extraction	10/8/03	18	16	1	5.5-15.5	1B	NA
W-518-1915	Dual Extraction	6/28/95	104.5	41	1	30.5-40.5	2	NA
W-543-001	SV Extraction	2/20/03	71.5	67.5	1	52-67	2	NA
W-543-002A	SV Monitor	3/4/03	96	65.4	1	45-65	2	NA
W-543-002B	SV Monitor	3/4/03	96	82.5	1	72-82	2	NA
W-543-003	SV Extraction	3/18/03	95	80	1	69-79	2	NA
W-543-004A	SV Monitor	3/27/03	95	64.5	1	49-64	2	NA
W-543-004B	SV Monitor	3/27/03	95	80.5	1	70-80	2	NA
SIP-543-101	Piezometer	7/1/95	111	104	1	93-103	2	NA
W-543-1908	SV Extraction	6/11/03	40.8	40.4	1	20-40	1B	NA
SIP-ALP-001	Piezometer	5/2/90	66.5	60	1	45-60	2	NA
SIP-ALP-002	Piezometer	5/4/90	62	57.5	1	47.5-57.5	1B/2	NA
SIP-AS-001	Piezometer	4/27/90	100.5	90.5	1	81-90.5	1B	NA
SIP-CR-049	Piezometer	2/26/90	41.5	40	1	36-40	1B	NA

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Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
SIP-EGD-001	Piezometer	10/15/90	101.5	85	1	75-85	2	NA
SIP-ETC-201	Dual Extraction	3/26/96	106	100	1	80-100	2	0.5
SIP-ETC-301	Piezometer	4/9/99	102	NA	1	NA	NA	NA
SIP-ETC-303	Piezometer	5/24/99	111	88	1	82-88	2	NA
W-ETC-2001A	SV Monitor	11/10/03	95	23.5	1	18-23	1B	NA
W-ETC-2001B	SV Monitor	11/10/03	95	88.5	1	78-88	2	NA
W-ETC-2002A	SV Monitor	11/14/03	95	64.5	1	34-64	1B/2	NA
W-ETC-2002B	SV Monitor	11/14/03	95	85.5	1	75-85	2	NA
W-ETC-2003	SV Extraction	12/4/03	95	45.5	1	20-45	1B	NA
W-ETC-2004A	SV Extraction	12/15/03	95	53.5	1	28-53	1B/2	NA
W-ETC-2004B	SV Extraction	12/15/03	95	88.5	1	63-68	2	NA
SIP-ETS-101	Piezometer	6/13/90	100	NA	1	NA	NA	NA
SIP-ETS-201	Piezometer	12/11/90	95	90	1	85-90	3A	NA
SIP-ETS-204	Piezometer	5/7/91	102.5	97	1	87-97	3A	NA
SIP-ETS-205	Piezometer	6/20/91	103	95	1	89.5-95	3A	NA
SIP-ETS-209	Piezometer	7/25/91	96.6	90.5	1	79.5-89.5	2	NA
SIP-ETS-211	Piezometer	8/6/91	103	98.5	1	95-98.5	3A	NA
SIP-ETS-212	Piezometer	8/14/91	106.5	102.5	1	97.5-102.25	2	NA
SIP-ETS-213	Piezometer	11/15/91	118.5	116.5	1	108.5-116.5	3A	NA
SIP-ETS-214	Piezometer	11/22/91	101	101	1	86-101	3A	NA
SIP-ETS-215	Piezometer	12/3/91	94.5	94.5	1	84.5-94.5	3A	NA
SIP-ETS-302	Piezometer	3/30/92	117.4	113	1	97-113	3A	NA
SIP-ETS-303	Piezometer	4/2/92	110.7	102	1	95-102	3A	NA
SIP-ETS-304	Piezometer	8/27/92	100	97	1	90-97	3A	NA
SIP-ETS-306	Piezometer	9/11/92	101	93	1	80.5-93	3A	NA
SIP-ETS-307	Piezometer	12/8/92	105.5	NA	NA	NA	NA	NA
SIP-ETS-401	Piezometer	7/27/95	122	122	1	116-121	3A	NA
SIP-ETS-402	Piezometer	8/8/95	110	110	1	97-107	2	NA
SIP-ETS-404	Piezometer	8/21/95	99	99	1	83.5-95.5	2	NA
SIP-ETS-405	Piezometer	8/28/95	126	126	1	114.5-123	5	NA
SIP-ETS-501	Piezometer	11/16/95	110	106.5	1	100-106.5	3A	NA
SIP-ETS-502	Piezometer	12/5/95	95	88	1	80-88	2	NA
SVI-ETS-504	SV Extraction	7/9/96	76.5	67	1	42-67	2	NA
SVI-ETS-505	SV Injection	7/18/96	80	77.5	1	45-75	2	NA

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
W-ETS-305A	SV Monitor	5/30/07	80.5	50	1	14.7-49.7	1B/2	NA
W-ETS-305B	SV Monitor	5/30/07	80.5	79.6	1	59.3-79.3	2	NA
W-ETS-506A	SV Monitor	5/29/07	65	37.4	1	17.1-37.1	1B/2	NA
W-ETS-506B	SV Monitor	5/29/07	65	63.3	1	43-63	2	NA
W-ETS-507	SV Extraction	7/29/96	75	65.5	1	25.1-65.1	1B/2	NA
SIP-ETS-601	Piezometer	6/7/99	115.5	104.8	1	98.3-104.8	2	NA
W-ETS-2008A	SV Extraction	3/31/04	110	40.5	1	20-40	1B	NA
W-ETS-2008B	SV Extraction	3/31/04	110	85.5	1	50-85	2	NA
W-ETS-2009	SV Extraction	4/26/04	120	79.5	1	54-79	2	NA
W-ETS-2010A	SV Extraction	5/12/04	110.3	70.5	1	35-70	1B/2	NA
W-ETS-2010B	SV Extraction	5/12/04	110.3	100.5	1	80-100	2	NA
SIP-HPA-001	Piezometer	4/12/90	92.75	75	1	65-75	2	NA
W-HPA-001A	SV Monitor	4/9/03	80	45.5	1	30-45	1B	NA
W-HPA-001B	SV Monitor	4/9/03	80	73.5	1	63-73	2	NA
W-HPA-002A	SV Extraction	4/23/03	80	43	1	32.5-42.5	1B	NA
W-HPA-002B	SV Extraction	4/23/03	80	72.5	1	52-72	2	NA
SIP-HPA-003	Piezometer	4/17/90	91.5	66	1	61-66	2	NA
SIP-HPA-201	Piezometer	5/14/96	97.5	76	1	71-76	2	NA
SIP-IES-001	Piezometer	9/16/92	50	46.5	1	44-46.5	1B	NA
SIP-IES-002	Piezometer	10/2/92	41.5	39.2	1	33-39.2	1A	NA
IMS-INF-001	IMS	NA	67	NA	1	NA	NA	NA
IMS-INF-002	IMS	NA	67	NA	1	NA	NA	NA
IMS-INF-003	IMS	NA	67	NA	1	NA	NA	NA
SIP-INF-201	Piezometer	NA	87.4	86.5	1	66-86.5	NA	35
SIP-INF-202	Piezometer	NA	87	85.5	1	65.5-85.5	NA	0.5
IMS-INF-203	IMS	NA	63	63	1	NA	NA	NA
SIP-ITR-001	Piezometer	4/17/91	121.5	115	1	105-115	5	NA
SIP-ITR-002	Piezometer	4/1/91	100	84	1	79-84	5	NA
SIP-ITR-003	Piezometer	4/23/91	121.5	106	1	98.66-106	5	NA
SIP-NEB-101	Piezometer	9/22/92	68.7	66	1	57-66	2	NA
SIP-PA-002	Piezometer	1/29/90	16.5	16.5	1	4-16.5	1B	NA
SIP-PA-003	Piezometer	1/26/90	18	14	1	4-14	1B	NA
SIP-PA-005	Piezometer	1/4/90	11.5	8	1	3-8	1B	NA
SIP-PA-006	Piezometer	1/4/90	13.5	12	1	5-12	1B	NA
SIP-PA-007	Piezometer	1/4/90	11.5	5	1	1-5	1B	NA

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
SIP-PA-010	Piezometer	1/26/90	11.5	9	1	3-9	1B	NA
SIP-PA-012	Piezometer	1/29/90	11.5	9	1	2-9	1B	NA
SIP-PA-013	Piezometer	1/24/90	16.5	13	1	8-13	1B	NA
SIP-PA-015	Piezometer	1/26/90	21.5	17.5	1	2-17.5	1B	NA
SIP-PA-016	Piezometer	1/24/90	11.5	11.5	1	7-11.5	1B	NA
SIP-PA-017	Piezometer	1/24/90	16.5	14	1	7-14	1B	NA
SIP-PA-018	Piezometer	1/26/90	11.5	8	1	6-8	1B	NA
SIP-PA-019	Piezometer	1/26/90	16.5	12	1	2-12	1B	NA
SIP-PA-021	Piezometer	1/23/90	11.5	10	1	2-10	1B	NA
SIP-PA-024	Piezometer	1/23/90	16.5	15	1	5-15	1B	NA
SIP-PA-025	Piezometer	1/23/90	11.5	7	1	4-7	1B	NA
SIP-PA-026	Piezometer	1/29/90	11.5	10	1	2-10	1B	NA
SIP-PA-027	Piezometer	1/29/90	8.5	7	1	2-7	1B	NA
SIP-PA-028	Piezometer	1/23/90	11	8	1	5-8	1B	NA
SIP-PA-030	Piezometer	1/24/90	11.5	8	1	4-8	1B	NA
SIP-PA-034	Piezometer	1/4/90	6.5	5	1	3-5	1B	NA
SIP-PA-035	Piezometer	1/4/90	11.5	11.5	1	6.5-11.5	1B	NA
TW-11	GW Monitor	6/9/81	112.5	107	1	97-107	2	NA
TW-11A	GW Monitor	3/16/84	163	160	1	133-160	2	6
TW-21	GW Monitor	6/12/81	111.5	95	1	85-95	1B	3
UP-292-006	Piezometer	11/6/90	74	57.5	1	47.5-57.5	1B	NA
UP-292-007	Piezometer	11/26/90	71	56	1	46-56	1B	NA
UP-292-012	Piezometer	10/31/91	67.7	60	1	45-60	1B	NA
UP-292-014	Piezometer	11/6/91	66	66	1	50-60	1B	NA
UP-292-015	Piezometer	11/9/91	61.5	61.5	1	49.5-60.5	1B	NA
UP-292-020	Piezometer	10/28/92	68.5	68.5	1	56.5-64	1B	NA
GEW-710	GW Monitor	5/17/91	159	158	1	94-137	2/3A	NA
GEW-808	GW Monitor	3/19/92	150	150	1	50-140	2/3A	NA
GEW-816	GW Monitor	8/4/92	161.7	150	1	50-140	2/3A	NA
GIW-813	GW Monitor	8/5/92	140.7	127	1	67-87	2	NA
					2	89-99	2	NA
					3	107-127	2/3A	NA
GIW-814	GW Monitor	8/5/92	149.6	141	1	86.5-106.5	2	NA
					2	110-120	3A	NA
					3	121-141	3A/3B	NA

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
GIW-815	GW Monitor	8/5/92	143	137.5	1	77-97	2	NA
					2	102-112	2/3A	NA
					3	112.8-132.5	3A	NA
GIW-817	GW Monitor	NA	NA	NA	1	NA	NA	NA
GIW-818	GW Monitor	8/5/92	150	140	1	82-102	2	NA
					2	110-120	3A	NA
					3	120-140	3A/3 B	NA
GIW-819	GW Monitor	8/5/92	150	141	1	78.6-98.6	2	NA
					2	108-118	2/3A	NA
					3	121-141	3A/3 B	NA
GIW-820	GW Monitor	8/5/92	143.3	132	1	85-105	2	NA
					2	112-132	3A	NA
GSW-004	GW Monitor	2/22/85	112	106	1	86-106	2	NA
GSW-006	GW Monitor	2/28/86	212	137	1	121-137	3A	11
GSW-007	GW Monitor	3/14/86	176.5	123.4	1	110.8-123.4	3A	5
GSW-008	GW Monitor	4/1/86	176	133	1	127.5-133	3A	2
GSW-009	GW Monitor	4/14/86	197.5	152.5	1	147-152.5	3B	5
GSW-011	GW Monitor	5/7/86	182.5	126	1	116-126	3A	5
GSW-013	GW Monitor	6/27/86	198	134.5	1	125-134.5	3A	NA
GSW-016	GW Monitor	10/19/87	146	145	1	23-28	1B	NA
					2	38-43	1B	NA
					3	50-55	2	NA
					4	61-66	2	NA
					5	78-83	2	NA
					6	95-105	2	NA
					7	120-130	3A	NA
GSW-215	GW Monitor	4/22/86	214	133.5	1	127-133.5	3A	6
GSW-216	GW Monitor	5/9/86	193	120.5	1	110.5-120.5	3A	7
GSW-266	GW Monitor	5/8/86	220	166	1	159-166	3B	3
GSW-326	GW Monitor	10/2/87	230	134	1	129-134	4	NA
GSW-367	GW Monitor	4/29/87	159	124	1	114-124	2	7
GSW-442	GW Monitor	10/27/87	270	145	1	138-145	3A	1
GSW-443	GW Monitor	11/9/87	291	141	1	123-141	2	5
GSW-444	GW Monitor	11/20/87	278	120	1	110-120	3B	NA
GSW-445	GW Extraction	12/9/87	319	161	1	155-161	4	3

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
HW-GP-001	GW Monitor	4/16/92	120	113	NA	NA	NA	NA
HW-GP-002	GW Monitor	5/11/94	120	117	NA	NA	NA	NA
HW-GP-003	GW Monitor	5/18/92	119	119	NA	NA	NA	NA
HW-GP-102	GW Monitor	8/13/93	140	137.5	1	70-132.5	NA	NA
HW-GP-103	GW Monitor	8/23/93	138	137.5	1	71.5-131.5	NA	NA
HW-GP-104	GW Monitor	9/2/93	138	137.2	1	72.2-132.5	NA	NA
HW-GP-105	GW Monitor	9/28/93	138	137.5	1	72.5-132.5	NA	NA
GSP-SNL-001	GW Monitor	1/8/92	147	131	1	99-104	NA	NA
HW-SNL-002	GW Monitor	NA	NA	NA	NA	NA	NA	NA
HW-SNL-003	GW Monitor	NA	NA	NA	NA	NA	NA	NA
MW-NLF-1	GW Monitor	3/13/91	26	NA	1	NA	NA	NA
MW-NLF-2	GW Monitor	3/13/91	NA	NA	1	NA	NA	NA
MW-NLF-3	GW Monitor	3/13/91	20	NA	1	NA	NA	NA
MW-NLF-4	GW Monitor	3/13/91	26	NA	1	NA	NA	NA
MW-NLF-20	GW Monitor	NA	NA	NA	1	NA	NA	NA
MW-NLF-21	GW Monitor	NA	NA	NA	1	NA	NA	NA
MW-NLF-22	GW Monitor	NA	NA	NA	1	NA	NA	NA
					2	118-131	NA	NA
SNL-1B	Piezometer	NA	NA	NA	1	NA	NA	NA
SNL-2A	Piezometer	NA	NA	NA	1	NA	NA	NA
SNL-4D	Piezometer	NA	NA	NA	1	NA	NA	NA
MW-SNL-20B	GW Monitor	6/28/84	140	140	1	90-105	NA	NA
MW-SNL-20C	GW Monitor	7/16/84	165	156	1	140-155	NA	NA
11C1	GW Monitor	6/8/76	68	66	1	56.2-61.2	1B	1
11J2	GW Monitor	4/26/79	112	112	1	90-92	1B	5
					2	102-108	2	5
11JD2	GW Monitor	NA	NA	NA	NA	NA	NA	NA
14A11	Water-supply (pumping)	12/20/83	NA	NA	NA	NA	NA	NA
14A3	GW Monitor	12/7/77	110	110	1	100-105	1B	NA
14B1	Water-supply (pumping)	8/13/59	300	300	1	146-149	2	NA
					2	192-195	3A	NA
					3	209-213	3A	NA
14B4	Water-supply (pumping)	8/1/60	260	260	1	143-148	2	NA
					2	155-159	2	NA

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
					3	186-189	3A	NA
					4	205-215	3A	NA
					5	245-250	4	NA
14B7	GW Monitor	8/25/87	NA	NA	NA	NA	NA	NA
14C2	Water-supply (pumping)	1/7/88	217	NA	1	135-150	2	NA
14C3	Water-supply (pumping)	1/19/88	405	NA	1	160-388	2/3A /3B/4 /5	NA
14H1	GW Monitor	12/21/83	NA	288	1	0-288	NA	NA
14H2	GW Monitor	8/28/87	NA	NA	NA	NA	NA	NA
14JD1	GW Monitor	NA	NA	NA	NA	NA	NA	NA
14K1	GW Monitor	NA	372	361	1	153-157	NA	NA
					2	193-202	NA	NA
					3	217-251	NA	NA
					4	279-290	NA	NA
					5	300-336	NA	NA
					6	345-349	NA	NA
					7	354-361	NA	NA
15A3	GW Monitor	NA	NA	NA	NA	NA	NA	NA
15A5	GW Monitor	NA	NA	NA	NA	NA	NA	NA
15A8	GW Monitor	NA	NA	NA	NA	NA	NA	NA
15B1	GW Monitor	6/24/49	423	NA	NA	NA	NA	NA
18D1	Water-supply (pumping)	4/20/84	NA	NA	1	NA	7	12
2J1	GW Monitor	NA	NA	NA	NA	NA	NA	NA
2J2	GW Monitor	1/4/90	NA	NA	1	NA	NA	NA
2K3	GW Monitor	3/6/91	35	NA	1	NA	NA	NA
2K4	GW Monitor	3/6/91	35	NA	1	NA	1B	NA
2Q2	GW Monitor	3/6/91	40	NA	1	NA	1B	NA
2R3	GW Monitor	3/5/91	37	NA	1	NA	1B	NA
2R4	GW Monitor	3/5/91	37	NA	1	NA	NA	NA
2R5	GW Monitor	NA	37	NA	NA	NA	NA	NA
2R8	GW Monitor	3/6/91	40	NA	1	NA	1B	NA
3S1E-1P2	Water-supply (pumping)	10/7/60	144	NA	NA	NA	NA	NA
3S2E-16B1	Water-supply (pumping)	7/1/44	410	NA	NA	NA	NA	NA
3S2E-16C1	Water-supply (pumping)	2/18/58	584	NA	NA	NA	NA	NA

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.

Well	Well type	Date Completed	Borehole depth (ft)	Casing depth (ft)	Screen position	Screen interval (ft)	HSU	Initial flow rate (gpm)
3S2E-7C2	Water-supply (pumping)	NA	NA	NA	NA	NA	NA	NA
3S2E-8P1	Water-supply (pumping)	NA	NA	NA	NA	NA	NA	NA
3S2E-9Q1	Water-supply (pumping)	12/21/51	576	NA	NA	NA	NA	NA
7D2	GW Monitor	6/7/76	74	72	1	63-68	3A	NA

Notes and footnotes appear on the following page.

Table A-1. Well construction data, LLNL Livermore Site and vicinity, Livermore, California.**Notes.**

- ft = Feet.
- gpm = Gallons per minute.
- GW = Ground Water.
- HSU = Hydrostratigraphic Units.
- IMS = Instrumented Membrane Systems.
- NA = Not available.
- SV = Soil Vapor.

In wells with more than one screen, the screen positions are numbered consecutively downward within a single well. Well numbers ending in A and B, indicate two wells installations in the same borehole. The "A" refers to the shallow well and "B" refers to the deeper well.

Hydrostratigraphic Units (HSUs) are numbered consecutively downward from ground surface. An HSU is defined as sediments that are grouped together based on their hydrogeologic and contaminant transport properties. The permeable layers within an HSU are considered to be in good hydraulic communication, whereas permeable layers in different HSUs are considered to be in poor hydraulic communication. HSU contacts are interpreted and are periodically revised based on new data.

Well numbers were changed in December 1988 to be consistent with Alameda County Flood Control and Water Conservation District, Zone 7 well identification. Well number changes made on this table are:

4A6 -----> 14H2
 18D81 -----> 18D1
 14A84 -----> 14A11

Wells installed for the Dynamic Underground Stripping Demonstration Project include extraction wells (GEW series), injection wells (GIW series), gasoline spill piezometer (GSP series), and heating wells (HW series).

A FLUTE liner was installed to monitor ground water chemistry in multiple HSUs. Instrumented Membrane Systems were installed in the vadose zone to measure moisture content, pressure, temperature, and VOCs.

Piezometer SVI-518-303 was drilled out and replaced by W-518-1915.

Table A-2. Well closure data, LLNL Livermore Site and vicinity, Livermore, California.

Well number	Well type	Date installed	Borehole depth (ft)	Casing depth (ft)	Screen interval(s) (ft)	HSU monitored	Closure date
11A1	Other non-LLNL	8-Jun-76	66	64.7	54.7-59.7	NA	18-Aug-88
11BA ^a	Other non-LLNL	2-Mar-87	NA	NA	NA	NA	10-Jun-87
11H1	Other non-LLNL	4-Nov-41	NA	519	157-161 169-177 224-228 243-245 254-256 306-314 319-327 339-342 414-419 424-431 477-479	2/3A/4/5/6/7	31-Oct-88
11H4	Other non-LLNL	5-Apr-60	272	272	166-170 174-176 183-185 200-202 211-214 224-230 250-252 260-265	3/4/5	7-Oct-88
11J1	Other non-LLNL	1-Jan-41	160	160	NA	2	3-Aug-88
11J4	Other non-LLNL	1-Jan-65	NA	NA	NA	NA	11-Oct-88
11K1	Other non-LLNL	6-Jan-42	621	621	247-255 272-276 297-304 322-339 554-557 580-602	4/5/6	26-Sep-88
11K2	Other non-LLNL	NA	NA	232	NA	NA	3-Oct-88
11Q2	Other non-LLNL	20-Dec-83	NA	264	NA	NA	16-Aug-88
11Q3	Other non-LLNL	20-Dec-83	NA	120	NA	NA	10-Aug-88
11Q6	Other non-LLNL	20-Dec-83	NA	280	NA	NA	11-Jan-89
11R3	Other non-LLNL	8-May-61	140	117	NA	NA	3-Sep-85
11R4	Other non-LLNL	28-Oct-58	268	NA	165-177 252-258	NA	3-Sep-85
11R5	Other non-LLNL	19-Dec-83	NA	NA	NA	NA	26-Jul-85

Table A-2. Well closure data, LLNL Livermore Site and vicinity, Livermore, California.

Well number	Well type	Date installed	Borehole depth (ft)	Casing depth (ft)	Screen interval(s) (ft)	HSU monitored	Closure date
12M1	Other non-LLNL	12-Sep-42	702	702	375-657 420-426 452-473 560-564 609-621 626-657		14-Apr-84
12N1	Other non-LLNL	14-Apr-42	702	NA	392-399 478-483 492-496 514-518 527-536 666-670 678-681	7	24-Jan-89
13D1	Other non-LLNL	29-Oct-56	402	400	200-400	3B/4/5/6	23-Aug-88
14A1	Other non-LLNL	12-Jul-43	246	227	102-107 113-119 144-148 176-179 188-190 192-194 219-222 223-227	NA NA NA NA NA NA NA NA	13-Sep-88
14A2	Other non-LLNL	15-Nov-56	229	229	122-130 140-150 160-180	2/3A	12-Sep-88
14A4	Other non-LLNL	15-Jun-59	252	248	167-170 175-179 192-202 235-246	3/4	29-Aug-88
14A8	Other non-LLNL	NA	NA	86	NA	NA	22-Jul-88
14B2	Other non-LLNL	22-Aug-56	312	312	185-312	3A/3B/4/5	11-Nov-88
14B8	Other non-LLNL	3-May-88	385	306	NA	NA	NA
1N1	Other non-LLNL	15-Jan-88	600	600	427-442 450-453 465-469 500-515 575-588	7	21-Oct-88
2R9 (11A5)	Other non-LLNL	NA	NA	NA	NA	NA	19-Jul-88
GEW-711	Extraction	24-May-91	167.5	157	94-137	3A/3B	16-Jun-92
GSW-001	Monitor	5-Feb-85	112	109	85-106	2	6-Jun-86

Table A-2. Well closure data, LLNL Livermore Site and vicinity, Livermore, California.

Well number	Well type	Date installed	Borehole depth (ft)	Casing depth (ft)	Screen interval(s) (ft)	HSU monitored	Closure date
GSW-001A	Monitor	12-Jun-86	208	133	115-133	3A	NA
GSW-002	Monitor	14-Feb-85	113	107	87-107	2	NA
GSW-003	Monitor	7-Feb-85	115	105	85-105	2	NA
GSW-005	Monitor	19-Mar-85	110	104	94-104	2	NA
GSW-010	Monitor	29-Apr-86	205.5	127.5	114-127.5	3A	28-Jan-98
GSW-012	Monitor	27-May-86	205	191	186.5-191	5	NA
GSW-015	Monitor	14-Aug-87	148	145	20.5-28 38-44 50-56 60-64 68-73 77-83 95-105 120-130	2/3A	NA
GSW-020	Monitor	18-May-84	134	101.3	95-101.3	2	3-Sep-87
GSW-208	Monitor	6-Feb-86	211	123	108-118	3A	NA
GSW-209	Monitor	27-Feb-86	204	135.2	112.8-132.8	3A	15-Aug-94
GSW-403-6	Monitor	11-May-84	138	100	90-110	2	NA
IMS-518-1616	IMS	8/16/00	55	NA	3-3.5 8-8.5 13-13.5 18-18.5 23-23.5 28-28.5 33-33.5 38-38.5 43-43.5 48-48.5	NA NA NA NA NA NA NA NA NA NA	31-May-07
SEA-518-301	SEAMIST	6/22/95	102.6	39.3	1	NA	4-Jun-07
SEA-518-304	SEAMIST	6/26/95	100	NA	1	NA	31-May-07
SEA-ETS-305	SEAMIST	9/2/92	85	NA	1	NA	30-May-07
SEA-ETS-506	SEAMIST	7/24/96	75	75	NA	NA	29-May-07
SIP-419-201	Monitor	29-Feb-96	126	107	97-107	3A/3B	NA
SIP-490-101	Piezometer	1-Nov-95	59	56	53-56	2	21-Dec-95
SIP-514-101	Piezometer	28-Dec-89	26	22	7-22	1B	3-Sep-96
SVI-518-303	Monitor	29-Jun-95	104.5	40	6-40	1B	NA
SIP-ETC-302	Piezometer	22-Apr-99	104	89.4	79-89	2	26-Apr-99
SIP-ETS-105	Piezometer	11-Dec-90	110	103	87-103	3A	6-Dec-93
SIP-ETS-207	Piezometer	11-Jul-91	103	98.5	89.75-98.5	3A	5-Jan-00
SIP-HPA-102	Piezometer	8-Dec-94	76	72	67-72	2	9-Apr-02

Table A-2. Well closure data, LLNL Livermore Site and vicinity, Livermore, California.

Well number	Well type	Date installed	Borehole depth (ft)	Casing depth (ft)	Screen interval(s) (ft)	HSU monitored	Closure date
SIP-HPA-103	Piezometer	1-Mar-95	77	73.5	67-72.5	2	9-Apr-02
SIP-PA-029	Piezometer	22-Jan-90	11.5	7	5-7	1B	18-Nov-93
UP-292-001	Piezometer	7-Jan-91	54.5	49.5	44.5-49.5	1B	25-Sep-95
W-010A	Monitor	8-Sep-80	110.7	110	85-95	2	26-Feb-02
					100-105		
W-014A	Monitor	26-Aug-80	112.8	109	79	2	11-Dec-87
					94		
					104		
W-015	Monitor	17-Nov-80	285	267	239-265	7	13-May-88
W-018	Monitor	22-Aug-80	161	152	80-90	2	11-Nov-85
					100-105	2	
					112-117	3A	
					128-133	5	
					143-152	5	
W-019	Monitor	19-Sep-80	164.8	161	147-157	7	7-Jun-06
W-149	Monitor	23-Aug-85	201	169	161-169	2	3-Sep-96
W-150	Monitor	13-Sep-85	212	162	157-162	2	11-Apr-90
W-211	Monitor	19-Mar-86	215.5	193	183-193	7	13-Jun-02
W-352	Monitor	29-Oct-86	235	201	181-201	4	5-Jan-98
W-358	Monitor	4-Feb-87	248	239	230-239	7	13-Apr-94
W-360	Monitor	24-Feb-87	260	204.5	181.5-204.5	4	26-Feb-02
W-414	Monitor	20-May-88	179	74	69.5-74	2	26-Feb-02
W-456	Monitor	9-Jun-88	343	180.5	172-180.5	3A	15-Nov-00
W-460	Monitor	22-Jul-88	361	140.5	135-140.5	2	15-Nov-00
W-508	Monitor	17-Feb-89	316	306	287-305	7	NA
W-591	Monitor	29-Nov-88	112	107.5	97-107.5	2	18-Apr-06
W-1005	Monitor	14-Mar-94	192	110	98-110	1B	13-Nov-00
W-1006	Monitor	10-Mar-94	154	149	141-149	2	14-Nov-00
W-1007	Monitor	31-Mar-94	199.5	182	172-182	3A	14-Nov-00
W-1114	Monitor	7-Aug-95	223	205	177-200	5	23-Apr-97
W-1218	Monitor	29-May-96	240	145.5	127-145	3A	27-Feb-02
W-1220	Monitor	12-Jun-96	120	117	90-112	2	27-Feb-02
W-1221	Monitor	1-Jul-96	220	172	162-172	4	28-Feb-02
TEP-GP-001	Dynamic Stripping	21-Jan-92	165	97	87-97	2	9-Feb-93
					117	2/3A	
					160.5	NA	
TEP-GP-002	Dynamic Stripping	24-Jun-92	161.4	NA	102-112.5	2/3A	13-Feb-93
					133	3A	
					161	NA	
TEP-GP-003	Dynamic Stripping	28-Jan-92	161	129.5	124.5-129.5	3A	13-Feb-93

Table A-2. Well closure data, LLNL Livermore Site and vicinity, Livermore, California.

Well number	Well type	Date installed	Borehole depth (ft)	Casing depth (ft)	Screen interval(s) (ft)	HSU monitored	Closure date
TEP-GP-004	Dynamic Stripping	5-Feb-92	161	161	NA	NA	
				106	96-106	2	13-Feb-93
				134	124-134	3A	
				161	NA	NA	
TEP-GP-005	Dynamic Stripping	18-Feb-92	161	124.5	114.5-124.5	3A	13-Feb-93
				161	NA	NA	
TEP-GP-006	Dynamic Stripping	26-Feb-92	161	127	107-127	2/3A	13-Feb-93
				161	NA	NA	
TEP-GP-007	Dynamic Stripping	13-Mar-92	161	125.5	115.5-125.5	3A	13-Feb-93
				161	NA	NA	
TEP-GP-008	Dynamic Stripping	3-Mar-92	161	110	100-110	2	13-Feb-93
				129	119-129	3A	
				161	NA	NA	
TEP-GP-009	Dynamic Stripping	6-May-92	161.7	107	98-107	2	13-Feb-93
				130.5	120.5-130.5	3A	
				161	NA	NA	
TEP-GP-010	Dynamic Stripping	24-Mar-92	161	124.5	114.5-124.5	3A	12-Feb-93
				161	NA	NA	
TEP-GP-011	Dynamic Stripping	7-Apr-92	161	108	98-108	2	13-Feb-93
				161	NA	NA	
TEP-GP-106	Dynamic Stripping	21-Sep-93	137.5	135.5	NA	NA	NA
CPRS-02	Anode Well	NA	290	NA	NA	NA	
CPRS-03 (B482)	Anode Well	NA	180	NA	NA	NA	26-Sep-03
CPRS-06 (B543)	Anode Well	NA	NA	NA	NA	NA	29-Aug-06
CPS-1-325CT (B323)	Anode Well	24-Feb-77	290	NA	NA	NA	30-Oct-03
CPS-622	Anode Well	14-Feb-77	290	NA	NA	NA	15-Jan-04
CPS SC-5	Anode Well	NA	290	NA	NA	NA	21-Jul-05
W-1218	Monitor	29-May-96	240	145.5	127-145	3A	27-Feb-02
W-1220	Monitor	12-Jun-96	120	117	90-112	2	27-Feb-02
W-1221	Monitor	1-Jul-96	220	172	162-172	4	28-Feb-02

Notes appear on following page.

Table A-2. Well closure data, LLNL Livermore Site and vicinity, Livermore, California.**Notes:**

ft = Feet.

HSU = Hydrostratigraphic unit.

NA = Not available.

Well numbers were changed in December 1988 to be consistent with Alameda County Flood Control and Water Conservation District, Zone 7 well identification. Well number changes made on this table are:

11J81 -----> J4

11R81 -----> R5

11Q81 -----> Q6

13D81 -----> D1

14A81 -----> A1

14A82 -----> A2

14A83 -----> A4

Well 11A5 was renamed 2R9 by the Alameda County Flood Control and Water Conservation District, Zone 7 in November 1997. Well 11A5 now applies to monitor well W-409.

"Other non-LLNL" refers to agricultural, private or agency wells.

Piezometer SVI-518-303 was drilled out and replaced by well W-518-1915.

Temperature monitoring wells (TEP series) consist of a blank fiberglass 2-in. inside diameter (ID) casing instrumented with geophysical sensors. The blank fiberglass casing has no screened interval. Some boreholes also had one or two 1-inch piezometers installed adjacent to the blank casing. Therefore, the casing depths with accompanying screened intervals refer to the piezometers.

^aWell 11BA not recognized by Alameda County Flood Control and Water Conservation District, Zone 7.

Appendix B
Hydraulic Test Results

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-001	1-Dec-83	Drawdown	5.7	2,000	110	Fair
W-001	23-Jan-85	Drawdown	7.1	3,100	170	Good
W-001A	22-Jan-85	Drawdown	1.4	190	19	Good
W-002	1-Dec-83	Slug	NA	110	34	Poor
W-002A	24-Jan-85	Drawdown	10.3	2,700	200	Good
W-004	1-Dec-83	Drawdown	3.3	63	13	Good
W-005	1-Dec-83	Drawdown	4.3	110	20	Good
W-005	24-Jan-85	Drawdown	7.9	1,100	210	Fair
W-005A	23-Jan-85	Drawdown	13.0	1,300	130	Poor
W-007	1-Dec-83	Slug	NA	43	14	Fair
W-008	1-Dec-83	Drawdown	2.9	29	4.9	Fair
W-011	1-Dec-83	Drawdown	4.1	130	15	Good
W-017	1-Dec-83	Slug	NA	38	2.5	Good
W-017	21-Feb-86	Slug	NA	85	5.7	Good
W-018	1-Dec-83	Drawdown	2.6	20	2.7	Poor
W-102	25-Mar-86	Drawdown	6.4	1,100	76	Good
W-102	5-Sep-86	Drawdown	24.0	770	53	Good
W-102	15-Sep-86	Longterm	27.5	4,200	290	Good
W-103	25-Apr-86	Drawdown	6.7	15,000	1,500	Good
W-104	3-Mar-88	Drawdown	5.4	1,200	170	Fair
W-104	25-Mar-88	Drawdown	3.3	450	45	Fair
W-105	6-Apr-87	Drawdown	0.8	73	7.3	Fair
W-106	19-Feb-86	Slug	NA	7.4	1.3	Excel
W-107	17-Jun-85	Drawdown	1.0	94	9.4	Poor
W-108	29-Oct-85	Drawdown	7.9	750	63	Poor
W-109	5-Mar-86	Drawdown	8.1	3,200	530	Good
W-109	4-Sep-87	Drawdown	20.0	1,600	270	Good
W-109	29-Sep-87	Longterm	11.6	130	22	Fair
W-109	16-Oct-87	Drawdown	8.0	2,300	380	Fair
W-110	18-Jun-85	Drawdown	5.0	1,300	130	Good
W-111	13-Jun-85	Drawdown	1.0	370	37	Good
W-111	21-Nov-85	Drawdown	1.0	370	37	Good
W-112	18-Nov-86	Drawdown	13.4	2,100	170	Fair
W-112	15-Dec-86	Longterm	13.2	3,100	260	Fair
W-112	5-Nov-96	Longterm	13.7	3,300	260	Fair
W-113	17-Apr-86	Slug	NA	7.4	1.2	Excel
W-115	5-Mar-86	Drawdown	1.1	180	30	Good
W-116	24-Dec-85	Slug	NA	37	7.5	Good

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-117	20-Feb-86	Slug	NA	2	0.4	Good
W-118	5-Mar-86	Drawdown	10.0	2,100	230	Good
W-119	8-Aug-85	Drawdown	2.0	1,600	110	Good
W-120	22-Apr-86	Drawdown	1.1	23	5.6	Poor
W-121	10-Sep-85	Drawdown	2.0	120	7.5	Good
W-121	23-Sep-85	Drawdown	4.0	23	1.5	Excel
W-121	14-Oct-85	Drawdown	3.0	34	2.2	Excel
W-121	15-Oct-85	Drawdown	4.5	45	3.0	Excel
W-122	28-Oct-85	Drawdown	10.8	490	49	Good
W-123	28-Oct-85	Drawdown	5.8	40	4.4	Poor
W-142	3-Mar-88	Slug	NA	2,600	330	Excel
W-143	3-Mar-88	Slug	NA	1,200	240	Excel
W-149	9-Sep-85	Drawdown	4.0	120	19	Good
W-149	11-Sep-85	Drawdown	8.0	95	16	Excel
W-149	11-Oct-85	Drawdown	4.8	58	9.7	Excel
W-149	11-Oct-85	Drawdown	7.0	70	12	Good
W-150	2-Oct-85	Drawdown	3.1	640	210	Fair
W-150	3-Oct-85	Drawdown	6.0	720	240	Fair
W-150	10-Oct-85	Drawdown	8.8	630	210	Fair
W-150	10-Oct-85	Drawdown	12.0	620	210	Fair
W-151	28-Oct-85	Drawdown	5.8	550	61	Poor
W-201	5-Mar-86	Drawdown	10.0	740	86	Excel
W-203	2-Mar-88	Drawdown	6.6	1,100	110	Good
W-204	23-Jan-86	Drawdown	1.9	100	15	Fair
W-205	14-Feb-86	Slug	NA	5.9	1.9	Good
W-205	18-Feb-86	Slug	NA	5.9	1.9	Good
W-206	14-Apr-86	Slug	NA	120	11	Good
W-207	2-Mar-88	Slug	NA	380	32	Excel
W-210	9-Jun-86	Slug	NA	0.6	0.1	Good
W-211	22-Oct-86	Drawdown	2.9	37	12	Fair
W-211	8-Dec-86	Longterm	1.0	44	15	Fair
W-211	16-Sep-97	Longterm	1.1	14	1.4	Good
W-212	12-May-86	Drawdown	0.8	18	3.1	Poor
W-213	22-Apr-86	Drawdown	3.8	190	38	Good
W-214	7-Oct-86	Longterm	27.6	2,300	350	Good
W-217	15-Jul-86	Slug	NA	750	120	Good
W-218	17-Jun-86	Drawdown	11.7	6,400	1,100	Good
W-218	12-Nov-86	Longterm	7.7	4,000	670	Good

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-219	15-Jul-86	Drawdown	4.3	620	76	Good
W-219	23-Feb-87	Longterm	5.2	66	8.0	Fair
W-220	21-Aug-86	Slug	NA	28	5.5	Excel
W-221	5-Aug-86	Drawdown	2.1	120	16	Fair
W-222	12-Aug-86	Drawdown	16.0	1,700	160	Excel
W-222	8-Mar-85	Longterm	7.7	1,100	180	Good
W-223	27-Aug-86	Drawdown	4.0	510	110	Good
W-224	28-Oct-86	Drawdown	7.6	3,600	400	Excel
W-225	23-Oct-86	Drawdown	4.0	85	11	Good
W-225	12-Jan-87	Longterm	2.0	62	8.5	Fair
W-226	31-Mar-87	Slug	NA	1,700	160	Fair
W-252	4-Nov-85	Drawdown	4.0	920	50	Fair
W-252	19-Nov-85	Drawdown	5.6	800	43	Fair
W-254	27-Jan-86	Drawdown	4.2	340	38	Fair
W-254	27-Feb-86	Drawdown	3.2	370	41	Good
W-255	21-Jan-86	Drawdown	5.0	2,800	250	Fair
W-255	21-Jan-86	Drawdown	6.0	2,000	180	Fair
W-255	6-Jan-87	Longterm	2.0	400	36	Fair
W-256	11-Apr-86	Slug	NA	11	5.5	Good
W-257	15-Apr-86	Slug	NA	120	24	Good
W-258	5-Jun-86	Slug	NA	35	9.0	Excel
W-258	29-Oct-86	Slug	NA	32	8.0	Good
W-259	26-Mar-88	Slug	NA	15	5.0	Good
W-260	25-Mar-86	Drawdown	3.0	140	22	Good
W-260	1-Oct-86	Longterm	1.4	120	18	Good
W-261	27-May-86	Slug	0.0	7	2.3	Excel
W-262	11-Apr-86	Drawdown	12.5	2,000	250	Excel
W-262	23-Sep-86	Longterm	22.0	2,750	340	Good
W-262	27-Apr-87	Longterm	23.1	6,800	810	Good
W-263	22-Apr-86	Drawdown	1.2	37	7.4	Poor
W-263	4-Nov-86	Longterm	1.8	76	15	Excel
W-264	7-May-86	Drawdown	8.1	930	100	Good
W-264	29-Oct-86	Longterm	23.0	480	50	Good
W-265	19-May-86	Drawdown	0.7	180	34	Fair
W-267	2-Jun-86	Drawdown	0.5	420	85	Poor
W-268	14-Nov-86	Drawdown	5.0	230	18	Good
W-269	14-Jul-86	Drawdown	5.0	570	95	Good
W-270	30-Dec-86	Slug	NA	14	2.0	Good

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-271	4-Aug-86	Drawdown	5.5	340	76	Fair
W-272	19-Aug-86	Drawdown	0.8	150	30	Fair
W-273	27-Aug-86	Drawdown	3.2	600	90	Good
W-274	25-Mar-85	Slug	NA	38	7.6	Fair
W-274	2-Feb-99	Slug	NA	10	2	Fair
W-275	30-Oct-86	Drawdown	7.0	730	150	Fair
W-275	2-Mar-87	Longterm	5.5	830	170	Fair
W-276	21-Nov-86	Drawdown	13.0	960	110	Good
W-276	04-May-87	Longterm	24.0	2,700	300	Fair
W-277	3-Nov-86	Drawdown	0.9	74	25	Fair
W-290	5-Jan-87	Slug	NA	14	4.0	Excel
W-291	27-Jan-87	Slug	NA	25	7.1	Fair
W-292	28-Aug-86	Drawdown	6.0	400	56	Excel
W-294	29-Dec-86	Drawdown	5.3	5,300	29	Fair
W-294	29-Dec-86	Drawdown	5.9	5,400	300	Good
W-301	30-Oct-86	Drawdown	6.0	460	100	Good
W-302	18-Nov-86	Drawdown	1.0	100	27	Good
W-302	18-Nov-86	Drawdown	2.0	76	21	Fair
W-303	12-Nov-86	Drawdown	11.1	210	70	Good
W-304	13-Mar-87	Drawdown	0.9	74	25	Fair
W-305	26-Nov-86	Drawdown	19.0	720	72	Excel
W-305	18-May-87	Longterm	20.1	640	64	Excel
W-306	31-Mar-87	Drawdown	9.5	270	68	Good
W-307	26-Mar-87	Drawdown	0.9	66	33	Fair
W-308	4-Dec-87	Drawdown	2.6	27	5.4	Good
W-310	17-Feb-87	Drawdown	6.7	58	850	Good
W-311	19-Mar-87	Drawdown	9.8	130	12	Good
W-311	17-Nov-87	Longterm	9.9	370	26	Good
W-312	27-Mar-87	Drawdown	20.5	1,800	300	Poor
W-312	3-Nov-87	Longterm	18.8	1,700	280	Good
W-313	25-Mar-87	Drawdown	7.9	3,000	600	Good
W-313	5-Oct-87	Longterm	9.6	3,400	680	Good
W-314	10-Apr-87	Drawdown	26.4	2,900	390	Good
W-314	13-Jul-87	Longterm	13.6	2,500	330	Fair
W-314	14-Oct-97	Longterm	12	1,400	100	Fair
W-315	9-Apr-87	Drawdown	15.4	150	11	Good
W-315	5-Jan-85	Longterm	24.5	571	41	Excel
W-316	4-May-87	Drawdown	7.8	1,400	280	Good

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-317	12-May-87	Drawdown	12.1	300	43	Fair
W-317	15-Dec-87	Longterm	8.2	120	17.1	Good
W-318	7-Aug-87	Slug	NA	120	16	Good
W-319	29-Jul-87	Drawdown	48.0	7,200	1,500	Good
W-320	15-May-87	Drawdown	1.8	58	17	Fair
W-320	15-May-87	Drawdown	3.0	22	3.7	Fair
W-320	26-Jun-87	Drawdown	2.1	49	14	Fair
W-321	28-Jul-87	Drawdown	40.0	6,600	450	Good
W-322	3-Aug-87	Drawdown	3.1	85	15	Good
W-323	11-Aug-87	Drawdown	3.4	205	59	Good
W-324	10-Sep-87	Drawdown	6.6	200	50	Good
W-325	10-Sep-87	Drawdown	6.0	160	13	Excel
W-351	12-Nov-86	Drawdown	5.7	27	14	Poor
W-352	30-Dec-86	Drawdown	20.0	280	14	Good
W-352	7-Jul-87	Longterm	19.5	120	6.0	Excel
W-353	20-Nov-86	Drawdown	2.1	60	17	Good
W-354	30-Dec-86	Drawdown	17.6	2,000	220	Fair
W-354	30-Dec-86	Drawdown	18.0	2,400	260	Good
W-354	20-Apr-87	Longterm	17.8	310	34	Good
W-355	29-Dec-86	Drawdown	2.1	19	5.0	Fair
W-356	17-Mar-87	Drawdown	5.7	180	59	Good
W-356	16-Jul-96	Longterm	4.9	230	57	Poor
W-357	18-Feb-87	Drawdown	15.0	1,300	110	Good
W-357	21-Jul-87	Longterm	9.2	210	18	Good
W-358	18-Mar-87	Drawdown	9.2	210	32	Excel
W-359	9-Mar-87	Longterm	19.0	2,800	290	Fair
W-359	20-Mar-87	Drawdown	18.6	1,100	110	Good
W-360	22-May-87	Drawdown	30.0	4,800	210	Excel
W-361	16-Mar-87	Drawdown	4.3	67	11	Good
W-361	12-Jan-85	Longterm	5.3	178	30	Good
W-362	23-Mar-87	Drawdown	16.4	470	49	Good
W-362	21-Sep-87	Longterm	13.6	370	39	Good
W-363	24-Jul-87	Slug	NA	20	3.0	Excel
W-364	8-Apr-87	Drawdown	8.6	51	10	Fair
W-364	1-Jun-87	Longterm	4.8	110	22	Good
W-365	14-May-87	Drawdown	10.0	36	15	Fair
W-366	11-May-87	Drawdown	19.0	780	92	Fair
W-368	11-May-87	Drawdown	2.9	81	8.5	Fair

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-368	31-Jul-01	Step	6.0	2,600	350	Fair
W-369	25-Jun-87	Drawdown	7.0	580	96	Good
W-369	10-Nov-87	Longterm	5.5	89	18	Good
W-370	23-Jun-87	Drawdown	4.4	84	10	Fair
W-371	24-Jun-87	Drawdown	3.3	15	3.0	Good
W-372	23-Nov-87	Slug	NA	310	62	Excel
W-373	28-Jul-87	Drawdown	4.0	660	77	Fair
W-373	28-Jul-87	Drawdown	6.5	50	6.0	Poor
W-376	26-Jan-88	Drawdown	2.9	65	8.5	Fair
W-380	23-Oct-87	Drawdown	4.0	33	4.7	Excel
W-401	23-Oct-87	Drawdown	42.0	950	24	Excel
W-402	22-Oct-87	Drawdown	41.0	13,500	1,400	Good
W-403	3-Dec-87	Drawdown	9.7	370	26	Good
W-404	4-Feb-85	Drawdown	45.0	3,200	530	Good
W-405	16-Feb-85	Drawdown	47.2	546	14	Good
W-406	28-Jan-85	Drawdown	7.4	7,500	940	Fair
W-407	23-Feb-85	Drawdown	14.4	75	7.5	Fair
W-408	5-Apr-85	Drawdown	45.0	43,000	3,100	Good
W-409	22-Mar-85	Drawdown	20.0	230	38	Good
W-410	28-Apr-85	Drawdown	35.0	6,800	570	Fair
W-411	5-May-85	Drawdown	14.0	50	83	Good
W-412	6-May-88	Drawdown	4.1	700	64	Fair
W-413	30-Aug-01	Drawdown	20.0	9,400	790	Good
W-414	27-Jul-85	Slug	NA	150	38	Good
W-415	31-Aug-85	Drawdown	10.0	3,100	78	Fair
W-416	11-Jul-85	Drawdown	50.0	2,600	330	Good
W-417	27Jun-88	Drawdown	5.3	340	57	Fair
W-420	16-Aug-85	Drawdown	3.5	710	100	Excel
W-421	12-Sep-85	Drawdown	4.8	320	27	Excel
W-422	19-Sep-85	Drawdown	8.6	230	42	Good
W-423	12-Oct-85	Drawdown	22.0	1,500	130	Good
W-424	17-Oct-85	Drawdown	4.5	130	19	Good
W-441	30-Oct-87	Drawdown	6.0	500	56	Good
W-441	13-Apr-88	Drawdown	13.0	2,200	240	Poor
W-441	19-Apr-88	Longterm	14.0	470	52	Good
W-447	26-Feb-88	Drawdown	7.1	124	850	Poor
W-448	24-Mar-85	Drawdown	24.5	4,200	600	Good
W-449	21-Mar-85	Drawdown	6.2	170	11	Good

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-450	14-Apr-88	Drawdown	3.3	38	650	Fair
W-451	27-Apr-88	Drawdown	2.1	80	16	Good
W-452	2-May-88	Drawdown	5.2	310	21	Excel
W-453	3-May-88	Drawdown	5.8	67	7.4	Fair
W-455	22-Jun-88	Drawdown	5.8	160	13	Good
W-456	14-Jul-85	Drawdown	4.5	260	33	Fair
W-457	29-Jul-85	Drawdown	20.5	450	24	Excel
W-458	2-Aug-85	Drawdown	0.8	24	150	Fair
W-460	1-Sep-85	Drawdown	17.0	1,900	380	Fair
W-461	7-Sep-85	Slug	NA	690	140	Good
W-462	27-Sep-85	Drawdown	19.0	360	60	Good
W-463	11-Oct-85	Drawdown	24.0	1,600	200	Good
W-464	8-Nov-88	Drawdown	9.0	370	53	Good
W-481	2-Dec-87	Drawdown	1.1	8	1.7	Good
W-486	23-Mar-85	Drawdown	6.0	230	30	Good
W-487	14-Apr-88	Drawdown	2.2	45	15	Good
W-501	21-Oct-85	Drawdown	9.7	170	21	Good
W-502	14-Nov-85	Slug	NA	12	30	Good
W-503	11-Nov-88	Drawdown	1.3	15	3.0	Fair
W-504	8-Dec-85	Drawdown	10.0	590	84	Good
W-505	21-Mar-89	Drawdown	34.2	653	76	Good
W-506	10-Feb-89	Drawdown	31.0	7,423	460	Good
W-507	6-Feb-89	Drawdown	39.0	2,900	290	Good
W-508	29-Mar-89	Drawdown	30.0	47,000	2,600	Good
W-509	11-May-89	Drawdown	0.9	10	2.0	Fair
W-510	11-May-89	Slug	NA	220	110	Good
W-511	11-May-89	Drawdown	1.7	63	11	Fair
W-512	27-Apr-89	Drawdown	2.9	85	9.4	Good
W-513	9-May-89	Drawdown	0.6	33	3.0	Fair
W-514	26-May-89	Drawdown	1.4	84	530	Fair
W-515	6-Jun-89	Drawdown	2.8	37	4.2	Fair
W-516	19-Jun-89	Drawdown	19.5	1,428	286	Good
W-517	27-Jun-89	Drawdown	7.3	370	53	Good
W-518	10-Aug-89	Drawdown	6.2	1,421	178	Good
W-519	31-Aug-89	Drawdown	31.5	5,700	475	Excel
W-520	24-Jan-90	Drawdown	22.8	3,300	560	Excel
W-521	1-Feb-90	Drawdown	0.6	44	4.9	Fair
W-522	5-Feb-90	Drawdown	20.0	3,700	620	Fair

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-551	8-Nov-85	Drawdown	37.0	350	88	Good
W-552	12-Dec-88	Drawdown	38.0	4,700	390	Good
W-553	17-Nov-85	Drawdown	2.2	55	7.9	Fair
W-554	10-Jan-89	Drawdown	21.5	1,800	150	Good
W-555	28-Dec-88	Drawdown	14.0	460	23	Fair
W-556	25-Jan-89	Drawdown	17.0	850	170	Fair
W-557	23-Jan-89	Drawdown	1.2	570	36	Poor
W-558	23-Mar-89	Drawdown	24.7	5,200	650	Good
W-560	8-Mar-89	Drawdown	1.7	30	7.6	Fair
W-561	13-Mar-89	Drawdown	1.1	12	2.1	Fair
W-562	28-Mar-89	Drawdown	1.0	16	2.3	Fair
W-563	31-Mar-89	Drawdown	1.1	14	2.3	Fair
W-564	26-Apr-89	Drawdown	1.6	44	5.0	Poor
W-565	18-Apr-89	Drawdown	15.6	1,600	260	Good
W-566	2-May-89	Drawdown	17.0	780	86	Good
W-566	31-Aug-93	Longterm	22.5	2,580	520	Fair
W-567	4-May-89	Drawdown	10.4	2,600	320	Excel
W-568	20-Jun-89	Drawdown	18.3	620	160	Fair
W-569	24-May-89	Drawdown	2.8	100	15	Fair
W-570	8-Jun-89	Drawdown	1.1	7	1.1	Fair
W-571	17-Jul-89	Drawdown	17.7	1,000	200	Excel
W-592	23-Jan-89	Drawdown	2.2	2,200	280	Poor
W-593	22-Feb-89	Drawdown	2.2	57	11.4	Good
W-594	16-Mar-89	Slug	NA	380	54	Excel
W-601	8-Feb-90	Drawdown	22.5	6,900	770	Excel
W-602	29-Jan-90	Drawdown	24.0	5,300	620	Good
W-603	7-Feb-90	Drawdown	6.1	100	20	Fair
W-604	20-Feb-90	Slug	NA	380	63	Good
W-605	28-Feb-90	Drawdown	4.8	50	12	Good
W-606	21-Feb-90	Slug	NA	120	20	Fair
W-607	22-Feb-90	Drawdown	1.4	800	100	Good
W-608	28-Feb-90	Drawdown	1.2	230	30	Fair
W-609	9-Mar-90	Drawdown	6.7	470	70	Good
W-610	28-Mar-90	Drawdown	5.8	5,500	380	Good
W-611	16-Apr-90	Drawdown	3.5	1,000	110	Fair
W-612	24-May-90	Drawdown	13.5	550	55	Good
W-612	5-Apr-94	Longterm	14	230	40	Good
W-613	23-May-90	Drawdown	4.8	2,550	360	Good

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-614	7-Jun-90	Drawdown	6.7	1,650	130	Good
W-615	21-Jun-90	Drawdown	1.3	130	19	Fair
W-616	27-Jun-90	Drawdown	2.0	390	40	Fair
W-617	12-Jul-90	Drawdown	2.8	53	6.8	Good
W-618	1-Aug-90	Drawdown	1.9	24	4.8	Fair
W-619	30-Aug-90	Drawdown	11.8	190	11	Good
W-620	1-Oct-90	Drawdown	5.8	6,500	650	Good
W-621	4-Oct-90	Drawdown	3.8	310	39	Good
W-622	12-Oct-90	Slug	NA	130	16	Fair
W-651	16-Mar-90	Slug	NA	530	180	Fair
W-652	22-Mar-90	Drawdown	1.0	11	3.8	Good
W-653	11-Apr-90	Drawdown	0.3	2	2.0	Fair
W-653	16-Mar-05	Drawdown	0.45	1.0	1.0	Good
W-654	25-Apr-90	Drawdown	21.7	390	25	Fair
W-655	12-May-90	Drawdown	12.2	1,000	220	Good
W-701	23-Oct-90	Drawdown	14.5	6,800	650	Good
W-701	3-Oct-92	Step	16.5	5,200	430	Good
W-701	1-Apr-93	Drawdown	24.0	3,700	370	Good
W-702	29-Nov-90	Drawdown	2.5	150	30	Good
W-702	25-Feb-93	Step	4.6	36	7	Poor
W-703	19-Dec-90	Drawdown	7.0	230	9.1	Good
W-704	4-Mar-91	Drawdown	19.0	1,800	140	Fair
W-705	20-Feb-91	Drawdown	0.8	40	6.1	Fair
W-706	29-Jan-91	Drawdown	0.2	8	1	Fair
W-712	25-Feb-92	Drawdown	7.8	750	48	Good
W-712	18-Mar-93	Longterm	15.1	1,440	93	Good
W-714	6-Dec-91	Drawdown	2.9	140	6.7	Good
W-902	25-Mar-93	Drawdown	0.6	6	2	Fair
W-909	18-Oct-95	Drawdown	2.7	150	5.1	Good
W-911	2-Feb-96	Drawdown	1.4	53	2.1	Good
W-912	10-Nov-95	Drawdown	4.1	65	11	Poor
W-913	16-Aug-95	Drawdown	23.5	730	36	Good
W-1001	13-Aug-95	Drawdown	1.3	170	25	Fair
W-1002	19-Jun-97	Drawdown	16.8	680	49	Good
W-1003	26-Jun-97	Drawdown	1.2	5.1	0.7	Poor
W-1006	17-Jun-97	Drawdown	17.4	180	23	Fair
W-1007	23-Sep-95	Drawdown	1.6	13	1.3	Fair
W-1008	17-Jan-97	Drawdown	7.3	110	13	Good

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-1010	10-Jul-95	Drawdown	20.3	1,650	140	Fair
W-1011	11-Jul-95	Drawdown	3.8	240	17	Good
W-1012	13-Jul-95	Drawdown	3.3	35	2.2	Fair
W-1013	13-Jul-95	Drawdown	2.7	2,000	250	Poor
W-1014	28-Aug-96	Drawdown	31.1	7,700	320	Good
W-1101	22-Nov-95	Drawdown	0.8	9.9	3.3	Good
W-1102	29-Jan-96	Drawdown	14.7	81	4.5	Fair
W-1103	29-Nov-95	Drawdown	3	19	1.6	Fair
W-1105	17-Jul-95	Drawdown	2.4	320	26	Fair
W-1106	24-Jul-96	Drawdown	7.1	5,200	580	Good
W-1107	9-Apr-97	Drawdown	6.7	3,500	250	Poor
W-1107	4-May-99	Drawdown	6.6	4,300	310	Fair
W-1108	3-Nov-95	Drawdown	12.3	950	68	Good
W-1108	25-Jun-96	Longterm	11.6	1,000	70	Poor
W-1108	1-Nov-05	Drawdown	7.1	800	57	Fair
W-1109	26-Jun-95	Drawdown	8.7	460	33	Fair
W-1109	4-Jun-96	Longterm	6.8	760	40	Poor
W-1110	22-Jan-96	Drawdown	6.3	690	29	Fair
W-1111	20-Oct-95	Drawdown	15.8	2,100	95	Good
W-1111	9-Dec-96	Longterm	11.2	160	7.9	Poor
W-1112	24-May-96	Drawdown	6.4	94	10	Fair
W-1113	26-Aug-96	Drawdown	1	5.5	0.6	Good
W-1114	27-Oct-95	Longterm	15.1	270	12	Fair
W-1116	23-Feb-96	Drawdown	6.6	290	11	Fair
W-1117	23-Aug-96	Drawdown	0.7	3.4	0.34	Fair
W-1118	18-Jan-96	Drawdown	5.6	350	35	Good
W-1201	1-Nov-96	Drawdown	1	8.3	0.92	Poor
W-1203	2-May-96	Drawdown	18.8	900	90	Good
W-1204	22-Feb-96	Drawdown	1.3	17	2.2	Poor
W-1205	27-Nov-96	Slug	NA	330	33	Fair
W-1207	27-Nov-96	Slug	NA	900	45	Poor
W-1209	17-May-96	Drawdown	0.98	11	0.69	Good
W-1210	30-May-96	Drawdown	3.8	7.3	0.73	Fair
W-1211	26-Jul-96	Drawdown	28.6	5,000	330	Good
W-1212	14-May-96	Drawdown	1.9	35	2.5	Good
W-1212	10-Sep-96	Longterm	1.3	85	3.6	Poor
W-1213	22-Jul-96	Drawdown	11.6	500	42	Fair
W-1213	30-Jul-96	Longterm	9.6	440	37	Poor

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-1214	28-Apr-97	Drawdown	2.2	110	5.4	Fair
W-1215	15-Aug-96	Drawdown	11.6	610	61	Fair
W-1215	8-Oct-96	Longterm	9.8	3,000	300	Poor
W-1216	14-Aug-96	Drawdown	11.4	210	6.9	Good
W-1216	15-Oct-96	Longterm	11.1	160	5.4	Poor
W-1218	11-Nov-96	Drawdown	5.8	83	4.6	Fair
W-1218	8-Jul-97	Longterm	4.8	210	12	Fair
W-1219	27-May-97	Drawdown	0.4	2.5	0.63	Poor
W-1220	13-Nov-96	Drawdown	20.3	2,600	120	Good
W-1220	15-Jul-97	Longterm	20.0	4,700	210	Fair
W-1221	27-Dec-96	Drawdown	3.1	29	2.9	Fair
W-1222	31-Oct-96	Drawdown	6.1	430	43	Good
W-1224	22-May-97	Drawdown	5.0	55	11	Good
W-1225	31-Mar-97	Drawdown	4.1	83	10	Good
W-1226	27-Feb-97	Drawdown	2.2	14	1.4	Excel
W-1227	11-Apr-97	Drawdown	15.1	380	48	Fair
W-1254	19-Nov-96	Longterm	18.9	1,130	110	Fair
W-1301	10-Mar-97	Longterm	4.7	120	15	Fair
W-1303	18-Mar-97	Longterm	7.8	490	21	Fair
W-1304	2-Jul-97	Drawdown	0.7	2.6	0.52	Poor
W-1306	30-Apr-97	Drawdown	2.8	24	1.2	Good
W-1306	18-Jun-97	Longterm	1.6	54	2.7	Poor
W-1307	31-Jul-97	Drawdown	11.6	1,100	110	Good
W-1308	14-Aug-97	Drawdown	6.5	150	5.1	Good
W-1308	7-Oct-97	Longterm	4.0	530	18	Fair
W-1309	15-Oct-97	Drawdown	9.1	90	8.9	Fair
W-1310	10-Mar-97	Drawdown	27.9	1,060	53	Good
W-1311	29-Oct-97	Drawdown	12.2	290	15	Good
W-1401	11-Nov-97	Drawdown	7.0	100	6.8	Excel
W-1402	12-Dec-97	Drawdown	2.6	100	10.2	Fair
W-1403	21-Jul-98	Drawdown	5.4	95	13	Good
W-1404	21-Apr-98	Drawdown	6.5	210	84	Good
W-1405	23-Apr-98	Drawdown	6.4	1,300	360	Fair
W-1406	17-Apr-98	Drawdown	11.1	3,600	360	Good
W-1407	3-Apr-98	Drawdown	1.1	8.7	1.0	Excellent
W-1408	15-Apr-98	Drawdown	2.7	85	28	Fair
W-1410	29-Jun-98	Drawdown	11.5	3,000	500	Poor
W-1410	8-Sep-99	Step	6.5	3,800	650	Poor

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-1411	15-May-98	Drawdown	12.3	14,700	1,300	Poor
W-1412	29-May-98	Slug	NA	2	0.67	Fair
W-1413	8-Jun-98	Drawdown	0.63	8.7	3.5	Fair
W-1415	11-Jun-98	Drawdown	0.87	18	1.2	Fair
W-1416	28-Jul-98	Drawdown	12.3	1,300	180	Good
W-1417	1-Jul-98	Drawdown	15.1	130	11	Good
W-1417	16-Jul-98	Step	5.9	150	13	Fair
W-1418	25-Sep-98	Drawdown	10.7	78	6.5	Excellent
W-1418	16-Dec-98	Step	10.5	490	41	Fair
W-1419	15-Jul-98	Step	6.1	47	3	Poor
W-1420	12-Aug-98	Drawdown	13.1	3,000	220	Poor
W-1421	14-Jul-98	Step	1.82	14	1.8	Poor
W-1421	17-Jul-98	Step	3.8	22	2.8	Poor
W-1422	18-Sep-98	Drawdown	12.0	170	33	Excellent
W-1422	18-Dec-98	Step	11.7	160	32	Good
W-1423	12-Nov-98	Drawdown	24.6	540	39	Fair
W-1424	1-Oct-98	Drawdown	6	48	6.9	Excellent
W-1425	1-Oct-98	Drawdown	1.4	15	2.4	Fair
W-1426	13-Nov-98	Drawdown	6.5	840	56	Good
W-1427	11-Jan-99	Drawdown	7.9	2,100	300	Good
W-1428	13-Jan-99	Drawdown	8.1	8,200	550	Good
W-1501	20-Nov-98	Drawdown	7.2	68	11	Good
W-1502	17-May-99	Drawdown	1.5	360	60	Good
W-1503	12-Feb-99	Drawdown	17.6	1,700	180	Good
W-1504	18-Feb-99	Drawdown	15.4	600	60	Fair
W-1505	29-Apr-99	Drawdown	11.2	280	35	Fair
W-1506	19-Apr-99	Drawdown	3.1	50	5.4	Good
W-1507	27-Apr-99	Drawdown	0.65	15	1.9	Fair
W-1508	28-Jun-01	Slug	NA	160	16	Good
W-1509	9-Apr-99	Drawdown	7.2	7,000	700	Good
W-1510	14-Apr-99	Drawdown	6.6	280	20	Fair
W-1512	21-Jun-01	Slug	NA	230	23	Good
W-1514	23-Jun-99	Longterm	5.8	440	90	Good
W-1515	18-Jan-00	Drawdown	1.5	26	1.5	Poor
W-1515	2-Feb-00	Longterm	1.1	75	4.1	Fair
W-1518	22-Mar-00	Step	6.0	440	19	Good
W-1520	21-Mar-00	Longterm	4.0	165	20	Poor
W-1522	20-Mar-00	Step	10.5	3,500	235	Good

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
W-1550	28-Dec-99	Drawdown	10.0	330	35	Fair
W-1601	25-Feb-00	Drawdown	3.0	35	3.6	Good
W-1602	3-Mar-00	Drawdown	8.3	3,100	310	Fair
W-1604	2-Apr-01	Drawdown	4.0	1,600	220	Fair
W-1609	14-Dec-05	Injection	0.30	1.90	0.10	Fair
W-1610	14-Jul-00	Injection	2.0	17	0.8	Good
W-1610	17-Jul-00	Injection	3.0	17	0.8	Excel
W-1610	7-Dec-05	Injection	1.5	17	0.80	Fair
W-1614	25-Aug-00	Drawdown	1.9	75	8.3	Good
W-1654	20-Apr-00	Drawdown	0.5	12	2.0	Good
W-1655	21-Apr-00	Drawdown	1.5	27	4.9	Good
W-1701	23-Jul-01	Drawdown	9.0	160	40	Good
W-1701	26-Sep-01	Longterm	15.0	60	15	Fair
W-1703	25-Oct-01	Drawdown	12.0	16,000	2,300	Fair
W-1801	3-May-02	Drawdown	10.0	6,600	660	Fair
W-1802	30-Sep-02	Drawdown	1.3	11	1.1	Fair
W-1805	22-Jan-03	Drawdown	11.1	13,000	800	Fair
W-1806	15-Apr-03	Drawdown	3.1	450	77	Good
W-1902	19-Mar-03	Step	11.0	1,100	29	Good
W-2202	2-Mar-06	Drawdown	0.95	65	6.5	Poor
W-2203	23-Feb-06	Drawdown	1.04	15	1.4	Fair
SIP-ETC-201	1-Apr-04	Drawdown	1.0	200	10	Fair
TW-11	24-Jan-85	Drawdown	0.3	200	20	Good
TW-11A	24-Jan-85	Drawdown	10.0	3,100	110	Fair
GSW-01	11-Dec-85	Slug	NA	72	0.2	Fair
GSW-01A	14-Jul-86	Drawdown	13.4	12,000	790	Good
GSW-02	17-Dec-85	Slug	NA	240	10	Good
GSW-03	23-Dec-85	Slug	NA	510	41	Good
GSW-04	19-Dec-85	Slug	NA	17	0.9	Good
GSW-05	12-Feb-86	Slug	NA	99	9	Excel
GSW-06	23-Jun-86	Drawdown	25.0	4,800	310	Good
GSW-06	16-Jun-87	Longterm	20.0	5,500	350	Good
GSW-07	3-Apr-86	Drawdown	4.3	230	23	Excel
GSW-08	19-Nov-86	Drawdown	2.0	230	38	Good
GSW-09	28-May-86	Drawdown	1.9	500	63	Poor
GSW-10	22-May-86	Drawdown	14.3	21,000	2,000	Good
GSW-11	2-Jun-86	Drawdown	4.7	390	45	Excel
GSW-12	7-Jun-86	Drawdown	0.8	51	11	Fair

Table B-1. Results of hydraulic tests^a.

Well	Date	Type of test ^b	Flow rate (Q) (gpm)	Transmissivity (T) (gpd/ft)	Hydraulic conductivity (K) ^c (gpd/sq ft)	Data quality ^d
GSW-13	4-Aug-86	Slug	NA	110	13	Excel
GSW-13	8-Aug-86	Slug	NA	62	7	Good
GSW-15	23-Feb-88	Drawdown	25.8	1,500	190	Good
GSW-208	8-May-86	Drawdown	1.9	440	80	Good
GSW-209	8-May-86	Drawdown	6.1	1,200	120	Good
GSW-215	4-Jun-86	Drawdown	1.9	220	40	Poor
GSW-216	16-Jan-92	Drawdown	10.5	3,500	440	Fair
GSW-266	20-Jun-86	Drawdown	2.1	470	72	Good
GSW-266	18-Nov-86	Drawdown	3.0	450	64	Good
GSW-266	18-Nov-86	Drawdown	4.7	410	59	Good
GSW-367	11-May-87	Drawdown	6.9	200	29	Fair
GSW-403-6	8-Dec-85	Slug	NA	4	0.2	Good
GSW-442	23-Nov-87	Drawdown	1.2	32	4.6	Good
GSW-443	30-Nov-87	Drawdown	10.3	260	8.7	Good
GSW-444	28-Jan-88	Slug	NA	9	0.86	Good
GSW-445	26-Jan-85	Drawdown	4.7	43	4.30	Fair
GEW-710	23-Sept-91	Step	36.0	4,800	220	Excel
GEW-816	15-Aug-92	Drawdown	39.0	12,000	1,100	Good
11H4	15-Jan-85	Drawdown	24.6	2,000	77	Good
11H4	19-Jan-85	Longterm	29.5	1,780	18	Good
11J4	10-Jun-88	Drawdown	17.0	1,000	15	Excel
11J4	14-Jun-85	Longterm	16.0	1,100	16	Good
13D1	9-Feb-85	Longterm	50.0	4,800	48	Excel

Notes and footnotes appear on the following page.

Table B-1. Results of hydraulic tests^a.

Notes:

gpd = Gallons per day.

gpm = Gallons per minute.

NA = Not applicable.

sq ft = Square feet.

- ^a The pumping test results were obtained by using the analytic techniques of Theis (1935), Cooper and Jacob (1946), Papadopulos and Cooper (1967), Hantush and Jacob (1955), Hantush (1960), or Boulton (1963). The particular method used depends on the character of the data obtained. The slug test results were obtained using the method of Cooper et al. (1967) (See references below).
- ^b "Drawdown" denotes 1-hr pumping tests; "Longterm" denotes 24- to 48-hr pumping tests; "Slug" denotes monitoring and recovery after an instantaneous change in ground water elevations; "Step" denotes a step-drawdown test, flow rate given is the maximum or final step. "Injection" denotes the introduction of treated ground water under gravity into a well.
- ^c K is calculated by dividing T by the thickness of permeable sediments intercepted by the sand pack of the well. This thickness is the sum of all sediments with moderate to high estimated conductivities determined from the geologic and geophysical logs of the well.
- ^d Hydraulic test quality criteria:
- Excel: High confidence that type curve match is unique. Data are smooth and flow rate well controlled.
- Good: Some confidence that curve match is unique. Data are not too "noisy." Well bore storage effects, if present, do not significantly interfere with the curve match. Boundary effects can be separated from properties of the pumped zone.
- Fair: Low confidence that curve match is unique. Data are "noisy." Multiple leakiness and other boundary effects tend to obscure the curve match.
- Poor: Unique curve match cannot be obtained due to multiple boundaries, well bore storage, uneven flow rate, or equipment problems. Usually, the test is repeated.

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Appendix C
Soil Vapor Extraction Test Results

Table C-1. Soil vapor extraction test results.

Well	Date	HSU	Duration test (hours)	Flow rate (scfm)	Vacuum, inches (Hg)	Max. conc. ^a (ppm _v)	Air permeability (cm ²)
W-543-001	22-Apr-03	2	6	19.3	3.7	296	3E-08
W-543-002A	30-Apr-03	2	6	10	5.1	138	8E-09
W-543-002B	1-May-03	2	6	14	5.1	145	2E-08
W-543-003	29-Apr-03	2	6	31	5.1	236	7E-08
W-543-004A	23-Apr-03	2	6	37	3.7	198	2E-08
W-543-004B	28-Apr-03	2	6	36.5	5.1	188	2E-08
W-HPA-001B	13-May-03	2	1.5	9.3	6.6	31	1E-08
W-HPA-002A	20-May-03	1B	2	0.8	6.6	4.3	1E-08
W-1552	6-Oct-03	3A/B	1.8	1	15	NM	9E-11
W-1650	9-Oct-03	3A/B	2.8	0.8	12	22.7 ^b	1E-10
W-1651	9-Oct-03	3A/B	3	0.9	12	31 ^b	1E-10
W-1652	7-Oct-03	3A/B	6	1.1	12	29 ^b	2E-10
W-1653	10-Oct-03	3A/B	2	0.8	12	17.7 ^b	3E-10
W-1654	10-Oct-03	3A/B	2.5	0.8	12	10 ^b	3E-11
W-1655	8-Oct-03	3A/B	1	1.5	12	NM	4E-10
W-1656	13-Oct-03	3A/B	0.5	NM	12	10 ^b	2E-10
W-1657	8-Oct-03	3A/B	2.8	1	12	20 ^b	3E-10
SIP-518-201	26-Jan-04	2	6	4.5	13	102	7E-10
SVB-518-204	22-Jan-04	2	6	0.9	25	1,944	2E-11
W-518-1913	21-Jan-04	2	6	0.5	26	106	2E-11
W-518-1914	23-Jan-04	1B	6	5.5	16	44	1E-09
W-518-1915	28-Jan-04	2	6	0.03	25	193	2E-12
W-1615	29-Jan-04	2	6	1.4	24	478	4E-11
W-ETC-2001A	16-Mar-04	1B	6	8.3	5	52.5	2E-08
W-ETC-2001B	19-Mar-04	2	6	0.7	5	145.3	1E-09
W-ETC-2002A	11-Mar-04	1B/2	6	6	5	22.6	3E-09
W-ETC-2002B	15-Mar-04	2	6	4	5.5	26	NC
W-ETC-2003	22-Mar-04	1B	6	17	4.5	77.4	8E-09
W-ETC-2004A	5-Mar-04	1B/2	6	12	8	82.8	3E-09
W-ETC-2004B	9-Mar-04	2	6	18	3.8	188	3E-09
SIP-ETC-201	4-Mar-04	2	6	8	7	185.5	7E-09
W-1904	2-Mar-04	2	6	23	4	63.3	2E-08
W-514-2007A	19-Apr-04	1B	96	14	7.5	17.6	NC
W-514-2007B	26-Apr-04	5	96	21	3.3	39.6	NC
W-217	3-May-04	5	96	20	3	63.2	NC
W-ETS-2008A	28-Sep-04	1B	6	50	7	23.7	NC
W-ETS-2008B	29-Sep-04	2	6	33	9.5	67.8	NC
W-ETS-2009	30-Nov-04	2	6	76	4.8	16.4	NC
W-ETS-2010A	7-Oct-04	1B	6	70	3	20.5	NC

Table C-1. Soil vapor extraction test results.

Well	Date	HSU	Duration test (hours)	Flow rate (scfm)	Vacuum, inches (Hg)	Max. conc. ^a (ppm _v)	Air permeability (cm ²)
W-ETS-2010B	11-Oct-04	2	6	63	4.5	39.8	NC
SIP-ETS-601	13-Oct-04	2	2.5	0.5	10	153.7	NC
W-653	16-Mar-05	3A	2	0	NA	9.6	NC
W-2011	18-Mar-05	3A	2	0	NA	1.5	NC
W-2101	6-Apr-05	3A	1.75	0	NA	8.1	NC
W-2102	25-Apr-05	3A	5	0.46	28	4.7	NC
W-2103	14-Apr-05	3A	1.25	0.35	28.2	NM	NC
W-2104A	9-Mar-05	1B	24	43	10	0.13	NC
W-2104B	14-Mar-05	2	24	43	10	0.16	NC
W-2110A	8-Nov-05	1B/2	3	37	6.4	5.2	NC
W-2110B	9-Nov-05	2	3	32	6.5	8.4	NC
W-2111A	3-Nov-05	1B	3	39	5.4	4.0	NC
W-2111B	4-Nov-05	2	3	28	3.0	4.1	NC
W-2112A	15-Nov-05	1B/2	3	44	2.9	0.75	NC
W-2112B	17-Nov-05	2	3	51	2.8	15	NC
W-2204	22-Feb-06	2	26.25	16.7	6.1	62.5	4.16E-09
W-2205	9-May-06	2/3A	71.75	18	6.5	25.2	NC
W-2206	28-Feb-06	2/3A	24	13.3	8.9	37.9	2.70E-09
W-2207A	20-Apr-06	2	23.75	20	6.1	87.8	1.07E-08
W-2208A	13-Apr-06	1B	24	23	2.44	394.8	2.52E-08

Notes:

cm² = Square centimeters.

Hg = Mercury.

HSU = Hydrostratigraphic unit.

Max. conc. = Maximum concentration of total volatile organic compounds (VOCs).

NM = Not measured.

ppm_v = Parts per million by volume.

scfm = Standard cubic feet per minute.

NC = Not computed due to insufficient data for analysis.

NA = Not applicable.

^a Sample collected in Tedlar bag for VOC analysis by method T014 or T015.

^b Sample measured with organic vapor analyzer.

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Appendix D
2007 Ground Water Sampling Schedule

Table D-1. 2008 LLNL Livermore Site VOC ground water sampling schedule.

Well number	VOC sampling frequency	Next quarter sample date	Additional analytes (Q1-08)
W-001	O	1-09	
W-001A	A	1-08	
W-002	O	3-09	
W-002A	E	3-08	
W-004	A	1-08	
W-005	O	3-09	
W-005A	E	4-08	
W-007	O	1-09	
W-008	O	1-09	WGMD
W-011	O	2-09	
W-012	A	1-08	
W-017	E	1-08	WGMD
W-017A	O	1-09	
W-101	A	4-08	
W-102	O	1-09	
W-103	O	1-09	
W-104	Q	1-08	
W-105	O	2-09	
W-106	E	4-08	
W-107	A	1-08	
W-108	O	3-09	
W-110	Q	1-08	
W-111	A	1-08	
W-113	Q	1-08	
W-114	Q	1-08	
W-115	E	4-08	
W-116	S	2-08	
W-117	O	1-09	
W-118	A	1-08	
W-119	A	3-08	WGMD
W-120	Q	1-08	
W-121	Q	1-08	WGMD
W-122	E	1-08	
W-123	E	1-08	
W-141	A	4-08	
W-142	Q	1-08	
W-143	O	4-09	
W-146	O	4-09	
W-147	O	4-09	
W-148	O	2-09	
W-151	Q	1-08	WGMD
W-201	O	2-09	
W-202	E	1-08	
W-203	E	2-08	
W-204	A	3-08	WGMD
W-205	Q	1-08	

Table D-1. 2008 LLNL Livermore Site VOC ground water sampling schedule.

Well number	VOC sampling frequency	Next quarter sample date	Additional analytes (Q1-08)
W-206	Q	1-08	
W-207	Q	1-08	
W-210	Q	1-08	
W-212	O	1-09	
W-213	O	2-09	
W-214	O	4-09	
W-218	A	1-08	
W-219	O	2-09	
W-220	A	2-08	
W-221	E	2-08	WGMD
W-222	S	2-08	
W-223	O	2-09	
W-224	E	4-08	
W-225	E	2-08	
W-226	E	3-08	
W-251	Q	1-08	
W-252	O	4-09	
W-253	O	2-09	
W-255	E	4-08	
W-256	O	3-09	
W-257	S	2-08	
W-258	S	2-08	
W-259	S	1-08	
W-260	A	3-08	
W-261	O	2-09	
W-263	Q	1-08	
W-264	A	2-08	
W-265	O	3-09	
W-267	O	3-09	
W-268	A	3-08	
W-269	A	1-08	
W-270	E	4-08	
W-271	A	3-08	
W-272	A	3-08	
W-273	O	4-09	
W-275	A	2-08	
W-276	S	1-08	
W-277	O	2-09	
W-290	O	1-09	
W-291	O	1-09	
W-293	E	2-08	
W-294	E	3-08	
W-301	A	2-08	
W-302	O	3-09	
W-303	O	3-09	
W-304	A	4-08	

Table D-1. 2008 LLNL Livermore Site VOC ground water sampling schedule.

Well number	VOC sampling frequency	Next quarter sample date	Additional analytes (Q1-08)
W-306	O	2-09	
W-307	S	1-08	
W-308	O	1-09	
W-310	Q	1-08	
W-311	A	1-08	
W-312	E	2-08	
W-313	A	3-08	
W-315	Q	1-08	
W-316	A	1-08	
W-317	A	3-08	
W-318	Q	1-08	
W-319	A	3-09	
W-320	A	3-08	
W-321	E	1-08	
W-322	Q	1-08	
W-323	Q	1-08	
W-324	E	2-08	
W-325	O	1-09	
W-353	A	4-08	
W-354	A	2-08	
W-355	A	1-08	
W-356	S	1-08	
W-361	A	2-08	
W-362	O	2-09	
W-363	Q	1-08	WGMD
W-364	S	1-08	
W-365	O	2-09	
W-366	O	4-09	
W-369	A	1-08	
W-370	O	2-09	
W-371	O	3-09	
W-372	O	1-09	
W-373	O	3-09	WGMD
W-375	S	1-08	
W-376	O	4-09	
W-377	O	4-09	
W-378	O	3-09	
W-379	A	1-08	
W-380	O	1-09	
W-401	E	2-08	
W-402	O	1-09	
W-403	O	2-09	
W-405	Q	1-08	
W-406	O	4-09	
W-407	Q	1-08	
W-409	A	4-08	

Table D-1. 2008 LLNL Livermore Site VOC ground water sampling schedule.

Well number	VOC sampling frequency	Next quarter sample date	Additional analytes (Q1-08)
W-410	Q	1-08	
W-411	A	4-08	
W-412	A	1-08	
W-416	O	2-09	
W-417	O	4-09	
W-418	O	4-09	
W-419	A	4-08	
W-420	O	2-09	
W-421	Q	1-08	
W-422	Q	1-08	
W-423	A	4-08	
W-424	A	4-08	
W-446	O	1-09	
W-447	A	1-08	
W-448	A	3-09	
W-449	E	1-08	
W-450	A	1-08	
W-451	E	2-08	
W-452	E	2-08	
W-453	E	2-08	
W-454	O	3-09	
W-455	O	1-09	
W-458	A	2-08	
W-459	O	4-09	
W-461	Q	1-08	
W-462	O	4-09	
W-463	E	2-08	
W-464	A	4-08	
W-481	Q	1-08	
W-482	A	1-08	
W-483	O	3-09	
W-484	O	3-09	
W-485	E	2-08	
W-486	A	2-08	
W-487	A	2-08	
W-501	A	3-08	
W-502	O	3-09	
W-503	O	3-09	
W-504	O	4-09	
W-505	O	2-09	
W-506	Q	1-08	
W-507	O	3-09	
W-509	A	1-08	
W-510	O	1-09	
W-511	O	2-09	
W-512	O	3-09	

Table D-1. 2008 LLNL Livermore Site VOC ground water sampling schedule.

Well number	VOC sampling frequency	Next quarter sample date	Additional analytes (Q1-08)
W-513	E	2-08	
W-514	O	4-09	
W-515	A	2-09	
W-516	A	2-08	
W-517	Q	1-08	
W-519	O	1-09	
W-521	E	4-08	
W-551	O	4-09	
W-552	O	3-09	
W-553	E	4-08	
W-554	O	2-09	
W-555	O	2-09	
W-556	O	2-09	WGMD
W-557	E	4-08	
W-558	Q	1-08	
W-559	O	1-09	
W-560	E	1-08	
W-561	E	3-08	
W-562	E	3-08	
W-563	E	4-08	
W-564	A	4-08	
W-565	A	4-08	
W-567	O	2-09	
W-568	A	3-08	
W-569	A	1-08	
W-570	O	1-09	
W-571	A	1-08	WGMD
W-592	O	4-09	
W-593	O	1-09	
W-594	S	1-08	
W-604	O	3-09	
W-606	A	3-08	
W-607	A	2-08	
W-608	E	4-08	
W-611	A	3-08	
W-612	O	4-09	
W-613	O	1-09	
W-615	A	1-08	
W-616	A	1-09	
W-617	O	4-09	
W-618	Q	1-08	
W-619	O	3-09	
W-622	Q	1-08	
W-651	Q	1-08	
W-652	O	2-09	
W-654	Q	1-08	

Table D-1. 2008 LLNL Livermore Site VOC ground water sampling schedule.

Well number	VOC sampling frequency	Next quarter sample date	Additional analytes (Q1-08)
W-702	O	2-09	
W-705	O	4-09	
W-706	A	1-08	
W-750	S	2-08	
W-901	O	1-09	
W-902	A	4-08	
W-905	O	4-09	
W-906	Q	1-08	WGMD
W-908	O	1-09	
W-909	Q	1-08	
W-911	A	1-08	
W-912	Q	1-08	
W-913	Q	1-08	
W-1002	O	1-09	
W-1003	O	4-09	
W-1008	O	1-09	
W-1010	E	1-08	
W-1011	O	2-09	
W-1012	O	1-09	WGMD
W-1013	O	3-09	
W-1014	O	4-09	
W-1101	O	3-09	
W-1105	E	3-08	
W-1106	A	3-08	
W-1107	A	4-08	
W-1110	A	1-08	
W-1112	Q	1-08	
W-1113	A	1-08	
W-1115	O	4-09	
W-1117	S	2-08	
W-1118	A	2-08	
W-1201	A	1-08	
W-1202	A	2-08	
W-1203	A	4-08	
W-1204	A	1-08	
W-1205	Q	1-08	
W-1207	O	3-09	
W-1209	A	4-08	
W-1210	A	4-08	
W-1212	S	2-08	
W-1214	S	1-08	
W-1217	S	2-08	
W-1219	A	2-08	
W-1222	Q	1-08	
W-1223	Q	1-08	
W-1224	O	1-09	

Table D-1. 2008 LLNL Livermore Site VOC ground water sampling schedule.

Well number	VOC sampling frequency	Next quarter sample date	Additional analytes (Q1-08)
W-1225	S	2-08	
W-1226	A	2-08	
W-1227	A	1-08	
W-1250	S	1-08	
W-1251	S	2-08	
W-1252	A	2-08	
W-1303	Q	1-08	WGMD
W-1304	S	2-08	
W-1306	Q	1-08	WGMD
W-1308	Q	1-08	WGMD
W-1311	A	4-08	
W-1401	A	4-08	
W-1402	A	3-08	
W-1405	Q	1-08	
W-1406	Q	1-08	
W-1407	Q	1-08	
W-1408	A	3-08	
W-1411	O	3-09	
W-1412	Q	1-08	
W-1413	O	4-09	
W-1414	S	2-08	
W-1416	A	3-08	
W-1417	S	1-08	
W-1418	A	2-08	
W-1419	A	1-08	
W-1420	Q	1-08	
W-1421	S	1-08	
W-1422	A	4-08	
W-1424	O	2-09	
W-1425	Q	1-08	
W-1426	O	4-09	
W-1427	S	1-08	
W-1428	A	1-08	
W-1501	E	1-08	
W-1502	A	2-08	
W-1505	S	2-08	
W-1506	A	4-08	
W-1507	Q	1-08	
W-1508	Q	1-08	
W-1509	O	1-09	
W-1511	Q	1-08	
W-1512	S	1-08	
W-1513	E	2-08	
W-1514	E	3-08	
W-1515	E	3-08	
W-1516	A	3-08	

Table D-1. 2008 LLNL Livermore Site VOC ground water sampling schedule.

Well number	VOC sampling frequency	Next quarter sample date	Additional analytes (Q1-08)
W-1519	S	1-08	
W-1553	S	2-08	
W-1606	Q	1-08	
W-1607	Q	1-08	
W-1613	O	1-09	
W-1614	E	2-08	
W-1701	E	2-08	
W-1703	E	3-08	
W-1704	A	1-08	
W-1802	A	4-08	
W-1803-1 ^a	Q	1-08	
W-1803-2 ^a	S	1-08	
W-1804-1 ^a	S	2-08	
W-1804-2 ^a	Q	1-08	
W-1805	A	1-08	
W-1901-1 ^a	A	4-08	
W-1901-2 ^a	Q	1-08	
W-1905-1 ^a	Q	1-08	
W-1905-2 ^a	A	4-08	
W-2103	A	3-08	
W-2113	A	3-08	
W-2202	Q	1-08	
W-2215A	Q	1-08	
W-2216B	Q	1-08	
W-2304	Q	1-08	
TW-11	O	2-09	
TW-11A	E	1-08	
TW-21	O	4-09	
11C1	E	2-08	
14A11	O	1-09	
14A3	O	1-09	
14B1	O	3-09	WGMD
14B4	O	3-09	
14C1	Q	1-08	
14C2	O	1-09	
14C3	Q	1-08	
14H1	Q	1-08	
18D1	O	3-09	
GEW-710	A	2-08	
GSW-006	E	4-08	
GSW-007	E	2-08	
GSW-008	E	1-08	
GSW-009	Q	1-08	
GSW-011	A	2-08	
GSW-013	O	1-07	
GSW-215	O	1-09	

Table D-1. 2008 LLNL Livermore Site VOC ground water sampling schedule.

Well number	VOC sampling frequency	Next quarter sample date	Additional analytes (Q1-08)
GSW-216	O	2-09	
GSW-266	S	1-08	
GSW-326	O	2-09	
GSW-367	O	3-09	
GSW-442	O	1-09	
GSW-443	O	4-09	
GSW-444	O	1-09	

Notes:

All analyses are by EPA Method 601 for purgeable halocarbons.

E = Even years.

O = Odd years.

A = Annual.

S = Semiannual.

Q = Quarterly.

Q1 = First Quarter.

WGMD = LLNL Water Guidance and Monitoring Division. Analyses are for the environmental surveillance monitoring programs carried out at DOE sites to complement restoration activities.

^a Wells completed with two discrete screened intervals which are hydraulically isolated from one another by a packer and are sampled individually.

Appendix E

Lake Hausmann
Annual Monitoring Program

Appendix E

Lake Haussmann

Annual Monitoring Program Summary

This appendix summarizes the LLNL Environmental Protection Department discharge data for Lake Haussmann. Lake Haussmann is an artificial water body with an underlying liner to prevent infiltration. It was re-surveyed in 2000 and shown to have a capacity of about 37 acre-ft (12 million gallons). Lake Haussmann is located in the central portion of the Livermore Site (Fig. E-1) and receives storm water runoff and treated ground water. Discharge from Lake Haussmann flows north through a culvert into Arroyo Las Positas.

Discharge samples from Lake Haussmann are collected during the first planned release of the rainy season and, at a minimum, in conjunction with one additional storm water monitoring event, as requested by the San Francisco Bay Regional Water Quality Control Board. Samples are also collected for each dry season release event or, if the release is continuous, samples are collected each month. Release samples are collected at location CDBX (Fig. E-1) and are compared with samples collected at location WPDC where Arroyo Las Positas leaves LLNL property (Fig. E-1). Release samples are used to determine compliance with discharge limits established in the CERCLA Record of Decision (ROD) for the Lawrence Livermore National Laboratory, Livermore Site (DOE, 1992) and the Explanation of Significant Differences for Metals Discharge Limits at the Lawrence Livermore National Laboratory, Livermore Site (Berg et al., 1997).

The analytical results for release samples were reported in the LLNL Livermore Site Quarterly Self-Monitoring Reports (Yow and Wong 2007a, b, c, and 2008).

E-1. Lake Haussmann Discharge Monitoring

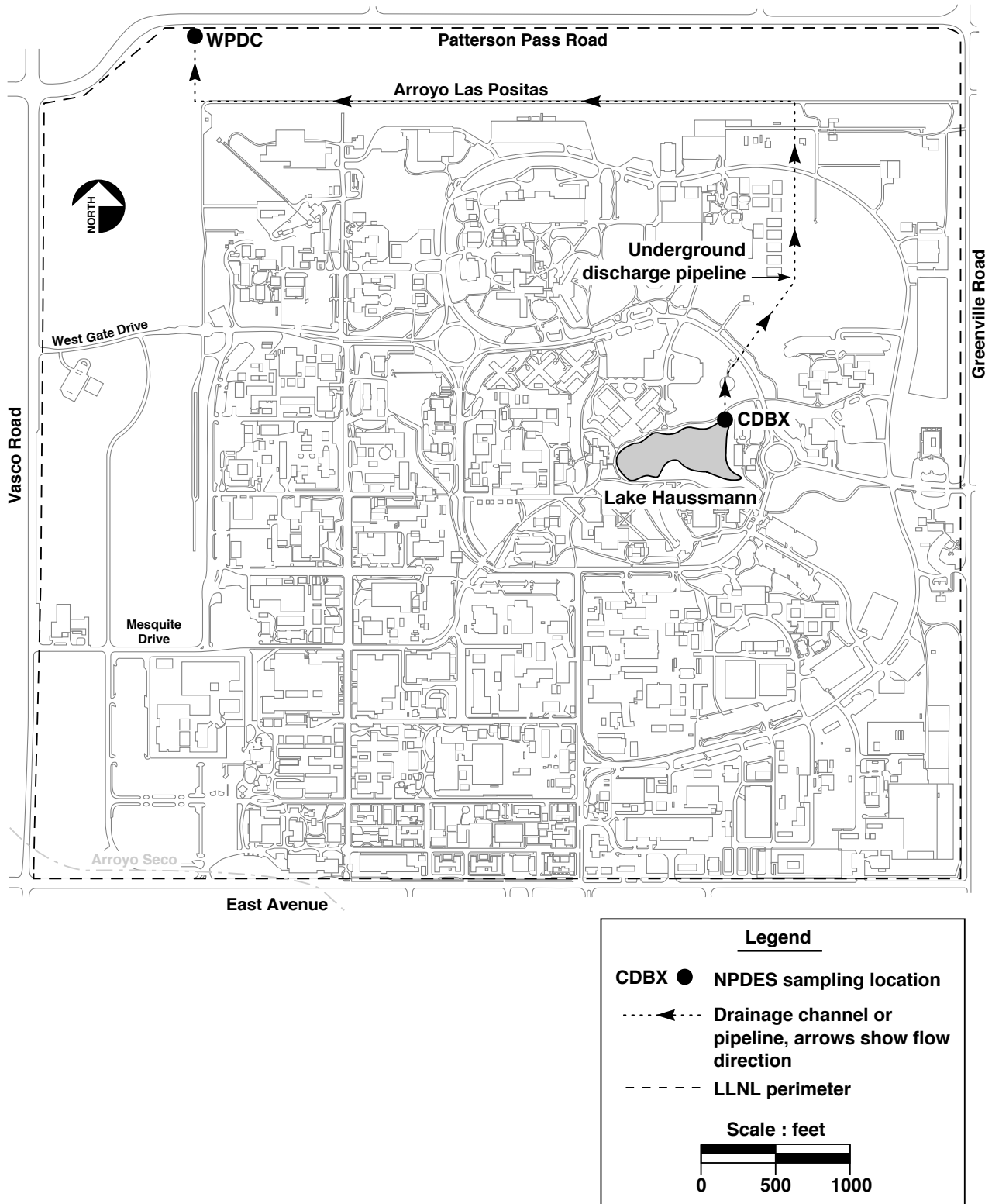
Releases from Lake Haussmann occurred continuously throughout the year. Release samples for the 2006-2007 wet season were collected on November 27, 2006 and February 22, 2007, respectively. Release samples for the 2007-2008 wet season were collected on October 8 and December 18, 2006, which also coincided with an NPDES storm water sampling event. Dry season samples were collected on June 26, July 31, August 30, and September 26, 2007.

Samples from Lake Haussmann were within discharge limits for all parameters except pH. Samples collected at CDBX exceeded the pH 8.5 limit in five of seven reported wet and dry season monitoring events, at a maximum of 9.83. Since 1998, the pH has averaged 8.8 at CDBX and 8.5 at WPDC and is typically higher during the summer due to increased photosynthesis. Corresponding samples collected at location WPDC exceeded the pH discharge limit in two of the seven reported monitoring events. The maximum pH at WPDC was 8.74. Several metals were detected above detection limits at both CDBX and WPDC; however, all of the analytical results were below discharge limits. All acute aquatic survival bioassay tests resulted in satisfactory survival of the test species.

Lake Haussmann release samples were also analyzed for VOCs, herbicides, and polychlorinated biphenyl compounds. All analytical results were below detection limits.

E-2. References

- Berg, L., E.N. Folsom, M.D. Dresen, R.W. Bainer, A.L. Lamarre (Eds.) (1997), *Explanation of Significant Differences for Metals Discharge Limits at the Lawrence Livermore National Laboratory Livermore Site*, Lawrence Livermore National Laboratory, Livermore, Calif. (UCRL-AR-125927).
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- Yow, J.L., and P.W. Wong (2007a), Letter Report: LLNL Livermore Site First Quarter Self-Monitoring Report, May 31, 2007.
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- Yow, J.L., and P.W. Wong (2007c), Letter Report: LLNL Livermore Site Third Quarter Self-Monitoring Report, November 30, 2007.
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Figure E-1. Location of Lake Haussmann showing discharge sampling locations.



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